

33-13-23E Ind PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

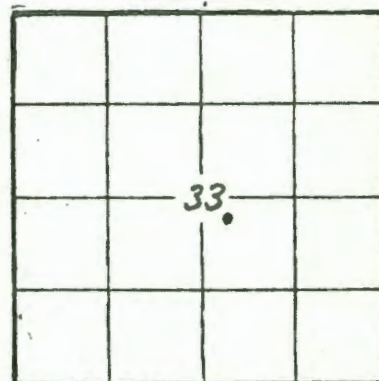
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8844 EXPIRATION DATE Feb - 9 - 1984
OPERATOR Danaranco LTD Inc API NO. 15-091-21, 092
ADDRESS 5480 NW 42 COUNTY Johnson
OKla City OKla 73122 FIELD Olathe
** CONTACT PERSON Randy Cobb PROD. FORMATION None Ran Pipe Run
PHONE 405 495 0015 Indicate if new pay. Kasbi
PURCHASER Union Gas System Inc LEASE Blackley
ADDRESS Independence Ks WELL NO. 1
WELL LOCATION NW 1/4 SE SE NW
DRILLING AG Glaze Drilling Co 1840 Ft. from N Line and
CONTRACTOR Olathe Ks 2465 Ft. from W Line of
ADDRESS the ~~JS~~ (Qtr.) SEC 33 TWP 13 RGE 23 (E)
NW - 1000 WELL PLAT (Office Use Only)
PLUGGING _____ KCC _____
CONTRACTOR _____ KGS ☒
ADDRESS _____ SWD/REP _____
TOTAL DEPTH 822 PBD 400 PLG. _____
SPUD DATE 8/12/83 DATE COMPLETED 12/16/83 NGPA _____
ELEV: GR None DF _____ KB _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE None
Amount of surface pipe set and cemented 21 DV Tool Used? No Cemented To Sur
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas)
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.



(Office Use Only)
KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Randy Cobb, being of lawful age, hereby certifies

Side TWO

OPERATOR Danraco Ltd Inc

LEASE NAME

Bleakley
WELL NO 1

SEC 33

TWP 13

RGE 23

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Ran Density Log Open Hole

345

355

Knobtown

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/2	2 7/8	4.25	400	Class H	75	
Surface	8 1/2	7	0	21	Ready Mix	3	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD				None	
Size	Setting depth	Packer set at			