

TYPE

AFFIDAVIT OF COMPLETION FORM

ACQ-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6881 EXPIRATION DATE 6-30-83

OPERATOR Tom Hoff API NO. 091-20768

ADDRESS 10900 S. Woodland COUNTY Johnson

Olathe, Kansas 66061 FIELD #1 Hoff Oil

** CONTACT PERSON Gayle Hoff PROD. FORMATION Squirrel Sand (Lower)
 PHONE 764-8967 (1-913-)

PURCHASER Eureka Crude Purchasing LEASE Hoff Lease

ADDRESS Eureka, Kansas 67045 WELL NO. 1 2540 FSL: 330 FSL-SE

DRILLING CONTRACTOR Clint's Rotary Drilling WELL LOCATION 111ST + Woodland Olathe

ADDRESS Warrensburg Mo. 330 Ft. from East Line and

1000 Ft. from North Line of (E)
 the SE (Qtr.) SEC 11 TWP 15 RGE 23 (W).

PLUGGING CONTRACTOR Cities Service Gas Co. WELL PLAT (Office Use Only)

ADDRESS Was Here When All Work KCC

Was Done To Their Approval KGS

TOTAL DEPTH 720' PBTD SWD/REP

SPUD DATE 7-1-82 DATE COMPLETED 10-11-82 PLG.

ELEV: GR 930 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200' DV Tool Used? 20 Sacks of Cement

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, 300 lbs Pressure 15 minutes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
80 Sacks Sand = 10 gal Clay Slurrier	649 - 676
100 lbs. 3267 gel. = 120 Barrels Water	2 zones of oil Sand with 100 lbs Rock Salt PL.
Dowell Did Cement + Fracture work.	

Date of first production 10-20-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 27.1

Estimated Production - L.P. Oil 1-2 bbls per day Gas - Water 50% 50 oil Gas-oil ratio Small Amou. Gas CFPB

Disposition of gas (vented, used on lease or sold) Vented Small Very Amount Perforations Midwest Surveys

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG.

RELEASED
 Date: JAN 1 1984
 FROM CONFIDENTIAL

OPERATOR Tom Hoff

LEASE Hoff

SEC. 11 TWP. 15 RGE. 23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Base KC Limestone	304	312	KC Base	8'
TOP Fort SCOTT	497	501	Fort SCOTT	4'
Fort SCOTT	558	560	Fort SCOTT	2'
Light gray Sand 20,000 CFD Gas	607	618	Upper Sand CFD Gas	11'
Oil Show Bleeding Oil	650	656	Lower Sand	5'
650-656 Excellent Show	671	677	Lower Sand	6'
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 10px auto;"> 656-659 Sand 659-671 Gray Shale Between lower Squirrel Oil Sands </div>				
Kept Samples Every 10' of Drilling				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	6" 1/4		200'	Portland	20	2% Calcium
Casing for Production	6" 1/8	2 7/8"	7000 lbs Pressure	720'	Regulated Fillap Cat.	Circulated TO TOP	110 Sacks
Production	2 7/8" Pipe	1"	10 Round 1"	720'	—	—	—

Surface LINER RECORD

PERFORATION RECORD

Top, ft. 1	Bottom, ft. 200	Sacks cement #20	Shots per ft. 2	2" Size & type DML gun 180° Phase	Depth interval 649-655
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TUBING RECORD

Size	Setting depth	Sacks Cement #20	Shots per ft. 2	2" DML gun 180° Phase	Depth interval 670-676
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