

27-13-6E Ind of

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5549
Name CFA Oil Company
Address 410 N. Jefferson #300
P.O. Box 1087
City/State/Zip Junction City, KS 66441

Purchaser.....

Operator Contact Person Donald C. Clark
Phone 913/762-3058

Contractor: License # 6819
Name Scotts Well Service

Wellsite Geologist.....
Phone.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator CFA Oil Company
Well Name Wolf #1
Comp. Date 4-6-82 Old Total Depth 2138

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

6-22-85 6-27-85 6-27-85
Spud Date Date Reached TD Completion Date

340'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-061-20,028-A

County Geary

C. SE. NE. Sec. 27 Twp. 13 Rge. 6 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

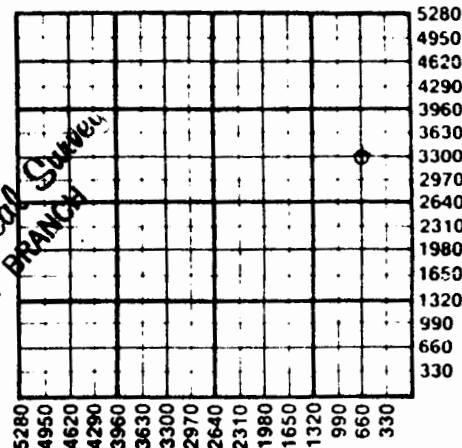
Lease Name Wolf Well # 1

Field Name ---

Producing Formation None

Elevation: Ground 1379 KB 1379

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner (Stream, pond etc) 1650 Ft West from Southeast Corner Sec 27 Twp 13 Rge 6 East West

Other (explain).....
(purchased from city, R.W.D. #)

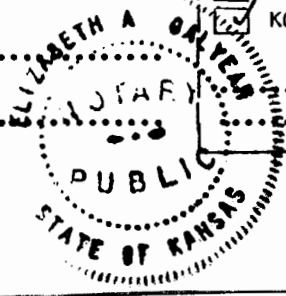
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

82-23-92

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald C. Clark
Donald C. Clark
Title.....President..... Date ...3-13-86

Subscribed and sworn to before me this 13th day of March
1986...
Notary Public Elizabeth A. Galyean
Elizabeth A. Galyean
Date Commission Expires... August 5, 1989



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Sec 117p Page 62

Form ACO-1 (7-84)

SIDE TWO

27-13-6E
ACO-1 WELL HISTORY

OPERATOR CFA OIL CO. LEASE Wolf #1 SEC. 27 TWP 13S RGE. 6E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1934	1964		
Lime with shale streaks	1964	2016		
	2016	2048		
Chert	2048	2136	Miss. Chat	2048
Lime	2136	2156		
Shale	2156	2172	Kinderhook	2156
			Total Depth	2172
Open hole test 2046-2057				
IHP-983				
IFP-10.1				
FFP-10.1				
CIP-672.4				
IFP-10.1				
FFP-10.1				
CIP-802.7				
FHP-973				
Recovery: 40' mud				
45/45/30/30				

21 1965
Survey

100 sacks Portland

2076-2078

19 sacks Halad #4 4% blended w/50 sacks cement

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

bbl.

Water

MCF

%

See-oil ratio

bbl.

CFS

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 3/4	8 5/8	20	160'	Portland	6 yds	6 1/2 sand mix
casing	6 3/4	4 1/2	9 1/2	2130'	50-50 Poz	75	2% gel, NaCl 10% .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8"	2056-2066
hollow steel					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Handwritten notes and stamps in the bottom left corner.



27-13-6E
received
8-25-86
Ind
p

JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
EITH R. HENLEY
JDITH A. MCCONNELL
RIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

August 19, 1986

CFA Oil Company
P.O. Box 1087
Junction City, KS 66441

Re: Wolf #1, 27-13-6E, Geary County, KS

KANSAS GEOLOGICAL SURVEY
WICHITA

OCT 16 1986

Gentlemen:

In reviewing our Intent-to-Drill File we find the approved notice of Intent-To-Drill for the above-referenced well or lease has expired per K.A.R. 82-3-103(d). The current status of this well or lease is unknown. According to K.A.R. 82-3-130, a completion report (ACO-1) must be filed within 120 days after spud date, regardless of how it is completed.

Please furnish us the following information and return it along with the required forms within fifteen (15) days of this mailing.

- Well was never drilled.
(Complete affidavit below and return to this office.)
- Well has been abandoned.
(Return with completed ACO-1 & CP-4 Plugging Form.)
- Well is Temporarily Abandoned.
(Return with completed ACO-1 & CP-11 Temporarily Abandoned Well Form.)
- Well was completed and producing.
(Return with completed ACO-1 & Contact field office for state test.)

Should you have any questions please call (316) 263-3238.

Respectfully,

Kathy Carlisle
Kathy Carlisle

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

OCT

9 1986

AFFIDAVIT

I, Donald C. Clark, am the duly authorized agent or representative for CFA Oil Company. I hereby state that the Wolf #1 well or lease Sec. 27, Twn. 13, Rng. 6E in Geary County for which the Intent-to-Drill was issued to the above named entity by the Kansas Corporation Commission was never