

27-13-65  
Kendall

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR CFA OIL CO. API NO. 15-061-20.028

ADDRESS P.O. Box 294 COUNTY Geary

Council Grove, Ks. 66846 FIELD Wildcat

\*\* CONTACT PERSON Donald C. Clark PROD. FORMATION Mississippian

PHONE 316-767-6851

PURCHASER \_\_\_\_\_ LEASE Wolf

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Centennial Drilling WELL LOCATION SE SE SW SE NE

CONTRACTOR 2323 So. Voss, Suite 320 660 Ft. from S Line and

ADDRESS Houston, Tx. 77057 660 Ft. from E Line of

the NE (Qtr.) SEC 27 TWP 13S RGE 6E.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2172'

SPUD DATE 10-12-81 DATE COMPLETED 10-30-81

ELEV: GR 1379' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CIRCLE) (ROTARY) (KKB) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8@160' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other WOCT.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald C. Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Notary Public Seal: DONALD C. CLARK, Notary Public, State of Kansas. Includes handwritten signature and name of Donald C. Clark.

APR 01 1981  
State Geological Survey  
WICHITA BRANCH

*30-0-8*

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of August 1982.

*Diana M. Patten*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 2, 1985

Diana M. Patten  
STATE COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE COMMISSION

AUG 25 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

27-13-6E

Operator Name ..... CFA Oil Company ..... Lease Name..... Wolf ..... Well #..... 1.....

Sec.... 27... Twp.... 13... Rge..... 6...  East  West County..... Geary.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Neva Sandstone	320	326
TD	340	

APR 01 1966  
State Geological Survey  
WICHITA BRANCH

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	4" inside	4 1/2	9 1/2	2130	Common	75	2% Gal. 10% NaCl 75% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	320-322	250 Gal 15% Mud Acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production | Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....