

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5549  
Name CFA Oil Co.  
Address Box 1087  
City/State/Zip Junction City, Ks. 66441

Purchaser.....

Operator Contact Person Don Clark  
Phone 913-762-3058

Contractor: License # 5133  
Name Kansas Drilling & Well Serv, Inc.

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Conoco, Inc.  
Well Name Glessner #7-1  
Comp. Date 8/9/84 Old Total Depth 2776'

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

7-17-85    7-20-85    7-22-85  
Spud Date    Date Reached TD    Completion Date

3060'    ..  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 343 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

SIDE ONE

7-13-8E *pl*  
*Don*

API NO. 15-061-20-044-A

County Geary

C N/2 NE SW Sec. 7 Twp. 13 Rge. 8  East  West

2310 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

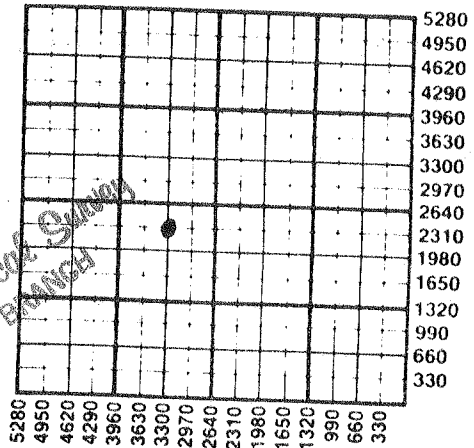
Lease Name Glessner Well #7-1

Field Name.....

Producing Formation.....

Elevation: Ground 1435 KB 1442

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Section Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Section Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **CFA Oil Company** Lease Name **Glessner** Well # **7-1**

Sec. **7** Twp. **13** Rge. **8**  East  West County **Geary**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Washdown	0	2776
Arbuckle	2776	2802
Granite Wash	2802	3060
TD	3060	

DST #1 2805-2910' - 240/240/none/none  
 1st open 136/199, SIP 1039 no 2nd open.  
 weak blow for 5 minutes. Rec. 280' mud.

DST #2 2552-2562 - 30/45/60/45  
 1st open 157/462, SIP 892, 2nd open  
 556/766, SIP 892 strong blow off bottom  
 of bucket in 1 min. Rec. 2100 water

DST #3 2915-3060 - 60/60/240/60  
 1st open 101/282 SIP 1123, 2nd open  
 311/616, SIP 725 weak blow building  
 throughout test. Rec. 1612' water

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	.....	already set	.....	.....	.....	.....	.....
Production	7 7/8"	5 1/2"	.....	450' KB	.....	90	.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
2	201 - 206			500 Gal 15% Mud Acid		201-206	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <b>T/A</b>			