

7-13-86 Ind 8/10/84 KCCQ

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5916 EXPIRATION DATE June 1985

OPERATOR Conoco Inc. API NO. 15-061-20044

ADDRESS 3817 N. W. Expressway COUNTY Geary

Oklahoma City, OK 73112 FIELD N. W. Alta Vista

** CONTACT PERSON Hugh S. Miles PROD. FORMATION Dry
PHONE (316) 793-7871

PURCHASER LEASE Glessner

ADDRESS WELL NO. 1

DRILLING Reynolds Drilling Co., Inc. WELL LOCATION NE, NE, SW

CONTRACTOR ADDRESS 0201 College 2310 Ft. from South Line and

Winfield, KS 67156 2970 Ft. from East Line of

PLUGGING Same WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC
KGS

TOTAL DEPTH 2,776' PBTB 2,776' SWD/REP

PUD DATE 7-29-84 DATE COMPLETED 8-10-84 PLG.

ELEV: GR 1435 DF KB 1440'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 343' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dillon Anders, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dillon Anders

STATE CORPORATION COMMISSION

SEP 26 1984

CONSERVATION DIVISION
Wichita, Kansas

RELEASED Date: SEP 1 1985 FROM CONFIDENTIAL			

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Conoco LEASE Glessner SEC. 7 TWP. 13S RGE. 8E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>No important zones, no shows, no DST's.</p> <p>Logs: DIL/SP/GR, ML, Sonic, Spectrabg, CBK-FDC, Dielectric, Dip Meter</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) **NEW**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	342'	Class A	205	2% Gel + 3% CaCl ₂ + 1/4#/sk flocele

LINER RECORD

None

PERFORATION RECORD

None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
None					
Size	Setting depth	Packer set at			