

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Buttercup Energy, Ltd.

API NO. 15-197-20,133

ADDRESS 1516 Xavier, Suite 400

COUNTY Wabaunsee

Denver, Colorado 80204

FIELD Wildcat

**CONTACT PERSON Bert H. Berrong

PROD. FORMATION N/A

PHONE (303)571-1711

LEASE Wild Weasel

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION C of SESE

DRILLING CONTRACTOR Edco Drilling Company

660 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 645

660 Ft. from East Line of

ADDRESS El Dorado, Kansas 67042

the SE/4 SEC.16 TWP.13S RGE. 9E

PLUGGING CONTRACTOR same as drilling contractor

RECEIVED

CONTRACTOR ADDRESS _____

MAR 12 1982

CONSERVATION DIVISION

Wichita, Kansas

TOTAL DEPTH 3445' PBD _____

WELL PLAT

		16	
			0

KCC
KGS
(Office Use)

SPUD DATE 02/23/82 DATE COMPLETED 03/02/82

ELEV: GR 1262' DF _____ KB 1267'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 293' DV Tool Used? no

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Bert H. Berrong OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~)(OF) Buttercup Energy, Ltd.

OPERATOR OF THE Wild Weasel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

16-13-9E

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1</u> 1370'-1450' Douglas rec. 1140' muddy water, CL 17,000 ppm 30" 30", 30", 60" IHP 635, IFP 307-529, ISIP 540 FHP 635, FFP 529-540, FSIP 540</p>			<p>Logs Run: DIL CNL/FDC-GR BHC-GR Cyberlook</p>	
<p><u>DST #2</u> 3208'-3230' Viola rec. 2400' muddy salt water, CL 9,000 ppm 30", 30", 30", 60" IHP 1622, IFP 190-911, ISIP 1080 FHP 1622, FFP 995-1080, FSIP 1080</p>			<p>Sample Tops Lansing 1515 (-248) Kansas City 1575 (-308) Cherokee 2070 (-803) Mississippian 2550 (-1283) Sedalia 2725 (-1458) Chattanooga 2785 (-1518) Hunton 2960 (-1693) Maquoketa 3140 (-1873) Viola 3210 (-1943) Platteville 3310 (-2043) St. Peter's 3340 (-2073) Arbuckle 3395 (-2128)</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		293	Common	175	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at