

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 County Number

Operator St. Michael Exploration Co.

Address 610 ENR Bldg. Abilene, Texas 79601

Well No. #1 Lease Name Rodgers

Footage Location 660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor EDCO Drilling Co. Geologist Roberto Yanez

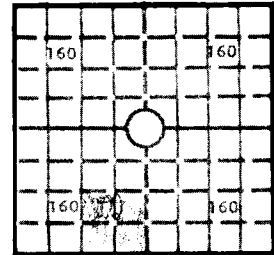
Spud Date 11/27/79 Date Completed 12/5/79 Total Depth 3400 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Dry Hole

17-13-96

S. 17 T. 13SR. 9 W Loc. S W County Wabaunsee

640 Acres N



Locate well correctly Elev.: Gr. 1247.5

DF KB 1251.5

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 11, 8 5/8, 20, 160, Class C, 150.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Row 1: none, , , , ,

TUBING RECORD

Table with 6 columns: Size, Setting depth, Packer set at, , , . Row 1: none, , , , ,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: none, .

INITIAL PRODUCTION

Table with 2 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.)

Table with 5 columns: RATE OF PRODUCTION PER 24 HOURS, Oil (bbls.), Gas (MCF), Water (bbls.), Gas-oil ratio (CFPB)

Table with 2 columns: Disposition of gas (vented, used on lease or sold), Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

erator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

g St. Michael Exploration Co.

Dry Hole

Well No.

Lease Name

#1

Rodgers

s 17 T 13 S 9 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock and Soil	50	150		
Surface Hole	150	160		
Lime and Shale	160	220		
Shale with Lime Streaks	220	858		
Shale	858	1112		
Shale with Lime Streaks	1112	1117		
Shale with Lime	1117	1333		
Lime with Shale Streaks	1333	1611		
Shale with Lime Streaks	1611	1656		
Lansing Lime	1656	1772		
Lime with Shale Streaks	1772	1849		
Kansas City (Lime)	1849	2024		
Shale with Lime	2024	2238		
Lime with Shale Streaks	2238	2431		
Shale with Lime Streaks	2431	2520		
Chattanooga (Miss.)	2520	2800		
Mississippi Lime	2800	2893		
Chattanooga GP	2893	2897		
Chattanooga Shale	2897	2990		
Hunton Lime	2990	3092		
Lime	3092	3177		
Maquoketa Shale	3177	3232		
Viola	3232	3255		
Lime with Shale (Platteville)	3255	3295		
Shale	3295	3372		
St. Peterburg	3372	3400		
Arbuckle R.T.D.	3400			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Charles Mearns
Signature

Report
Title

Mar 20, 1981
Date

11-12-81