

PI

29-13-96 (REV) ACO-1

frd

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Berrong Enterprises, Ltd.

API NO. 15-197-20,137

ADDRESS 1516 Xavier, Suite 500

COUNTY Wabaunsee

Denver, Colorado 80204

FIELD Wildcat

**CONTACT PERSON Bert H. Berrong

PROD. FORMATION N/A

PHONE (303) 623-1548

LEASE Rose H. Schultz

PURCHASER N/A

WELL NO. W.W. #2

ADDRESS

WELL LOCATION C W/2 SWSW

DRILLING Edco Drilling Company

660 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 645

330 Ft. from West Line of

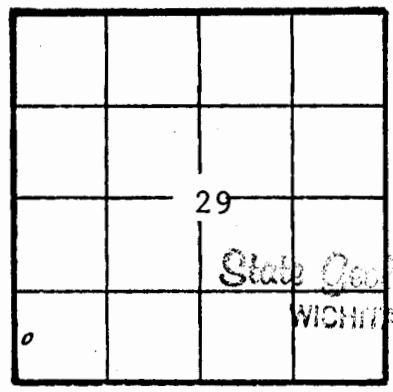
El Dorado, Kansas 67042

the SW/4 SEC. 29 TWP. 13S RGE. 9E

PLUGGING same as drilling contractor

CONTRACTOR ADDRESS

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3510' PBTD

SPUD DATE 03/03/82 DATE COMPLETED 03/09/82

ELEV: GR 1395' DF KB 1400'

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 175' DV Tool Used? NO

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Bert H. Berrong OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (X)(OF) Berrong Enterprises, Ltd.

OPERATOR OF THE Rose H. Schultz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. W.W. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

29-13-9E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3312' - 3337' Viola rec. 1860' muddy water, CL 7,000 ppm 30", 30", 30", 60" IHP 1656, IFP 117-470, ICIP 1054 FHP 1656, FFP 608-789, FCIP 1054			Logs Run: Cyberlook CNL/FDC-GR BHC-GR DI-SFL-GR Sample Tops: Douglas 1635 (-235) Lansing 1660 (-260) Kansas City 1770 (-370) Pleasanton 2000 (-600) Marmaton 2080 (-680) Cherokee 2230 (-830) Mississippian 2655 (-1250) Sedalia 2734 (-1354) Chattanooga 2845 (-1445) Hunton 3055 (-1655) Maquoketa 3240 (-1840) Viola 3314 (-1914) Platteville 3340 (-1940) St. Peter's 3427 (-2027) Arbuckle 3440 (-2040)	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		175'	Common	175	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at