

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3842
Larson Operating Company
Name: A Division of Larson Engineering, Inc.
Address 562 West Highway 4

City/State/Zip Olmitz, KS 67564-8561

Purchaser: NCRA
Operator Contact Person: Tom Larson
Phone 620-653-7368

Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Richard S. Davis Jr.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/15/02 11/23/02 12/12/02
Spud Date Date Reached TD Completion Date

API No. 15- 197-20262-0000
County Wabaunsee
140' N of _____ E
SE - NE - NW - Sec. 32 Twp. 14S Rge. 10 W
850 Feet from NORTH Line of Section
2310 Feet from WEST Line of Section
Footages calculated from nearest outside section corner: NW

Lease Name Eldridge Well # 3-32
Field Name Ashburn South
Producing Formation Viola
Elevation: Ground 1470' KB 1480'
Total Depth 3243' PBTB 3243
Amount of Surface Pipe Set and Cemented at 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid Volume 4800 bbls
Dewatering method used allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
_____ Quarter Sec. _____ Twp. _____ Rng. _____ W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Larson
Title President Date 2/3/2003
Subscribed and sworn to before me this 14th day of February 2003.
Notary Public Carol S. Larson

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

My Commission Expires June 25, 2005
RECEIVED