

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

Operator: License # 33166
Name: CALPINE NATURAL GAS COMPANY
Address: 1200 - 17TH STREET, SUITE 770
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: HUGO CARTAYA
Phone: (720) 946-1302
Contractor: Name: LAYNE CHRISTENSEN CANAD
License: 32999

Wellsite Geologist: RICHARD ROBBA

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: 2262'

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

02/22/03	03/04/03	WO Completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 197-20264-00-00

County: Lyon

N E N W Sec. 33 Twp. 14 S. R. 10 ☒ East ☐ West

1050 feet from S / (N) (circle one) Line of Section

1670 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Keller Well #: 3-33-14-10

Field Name: Wildcat

Producing Formation: WO completion

Elevation: Ground: 1440' Kelly Bushing: 15'

Total Depth: 2688' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content < 500 ppm Fluid volume 560 bbls

Dewatering method used Hauled off site

Location of fluid disposal if hauled offsite: _____

Operator Name: Curry Oil Company

Lease Name: Curry #5 License No.: 30776

Quarter SE Sec. 15 Twp. 22 S. R. 11 East West

County: Greenwood Docket No.: D-26-554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hugo Cartaya

Title: Director of Oper Date: 5/1/03

Subscribed and sworn to before me this 1 day of May

Notary Public: Madalyn M Runge

Date Commission Expires: November 25, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution