

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Anna B. Lee*
Title..... Production Tech Date .. 1-3-89

Subscribed and sworn to before me this *3rd* day of *JAN*.....
9.8.9..
Notary Public..... *Margie Williamson*
Date Commission Expires..... *5-31-92*

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)
.....		
.....		

Sec. 2. Twp. 14 Rge. 10 E

30741

SIDE TWO

Operator Name Basin Exploration, Inc. Lease Name Z-Bar Well #. 42-1-5
 Sec. 5 Twp. 14 Rge. 10 East West County Wabaunsee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 Measured from 1434' KB

DST #1 3242'-3250' (Viola)
 recovered 1410' of fresh/muddy water, no shows

Name	Top	Bottom
Heebner	1297'	
Lansing	1560'	
Kansas City	1704'	
Base of KC	1913'	
Cherokee	2130'	
Mississippian	2520'	
Kinderhook	2842'	
Hunton	3024'	
Maquoketa	3162'	
Viola	3244'	
Simpson Dolomite	3357'	
Simpson Sand	3362'	
Arbuckle	3421'	
Total Depth	3432'	

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 Plugging Procedures:
 35 sxs cement @ 3420', 35 sxs cement @ 3240', 35 sxs cement @ 2500', 35 sxs cmt @ 350', 25 sxs cement @ 60', 10 sxs in rathole.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	.12.1/4"	...8.5/8"	...20#	...308'	.Class.A	..157..	3%CaCl ₂ , 1/4# F
..see plugging procedures.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
..N/A.....				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer at	N/A			
Date of First Production		Producing Method					
N/A	N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

N/A	N/A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Specify)
Estimated Production Per 24 Hours N/A	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

P&A on 11-23-87

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

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