

31-14-11E

TYPE

AFFIDAVIT OF COMPLETION FORM  
State Geological Survey

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8759 EXPIRATION DATE 6-30-84

OPERATOR Mack Energy Co. API NO. 15-197-20,152

ADDRESS Box 400 COUNTY Waubaunsee

Duncan, Oklahoma 73533 FIELD Wildcat

\*\* CONTACT PERSON O.D. Mellott PROD. FORMATION None

PHONE (316) 793-8721

PURCHASER None LEASE Rowley

ADDRESS WELL NO. 1

WELL LOCATION NW-NW-NE

DRILLING EDCO Drilling Company, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 645 2310 Ft. from East Line of

El Dorado, Kansas 67042 the NE (Qtr.) SEC 31 TWP 14SRGE 11

PLUGGING Same

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3375' PBSD

SPUD DATE 9-16-83 DATE COMPLETED 9-22-83

ELEV: GR 1496 DF 1499 KB 1501

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207 DV Tool Used?

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October

19 83.

MY COMMISSION EXPIRES: 7/22/85

Mark Brooks  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 13 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP  | BOTTOM | NAME       | DEPTH |
|---|------|--------|------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |      |        |            |       |
| Open hole   | 0    | 180    | BKC        | 1964  |
| Cement  | 180  | 216    | Miss       | 2646  |
| Shale s/Lime  | 216  | 594    | Kinderhook | 2980  |
| Shale s/Lime Streaks  | 594  | 1180   | Hunton     | 3136  |
| Shale w/Lime  | 1180 | 1860   | Sylvan     | 3242  |
| Lime w/Shale  | 1860 | 2058   | Viola      | 3320  |
| Shale w/Lime  | 2058 | 2571   | LTD        | 3373  |
| Mississippi Lime  | 2571 | 2985   |            |       |
| Kinderhook Shale  | 2985 | 3144   |            |       |
| Lime Hunton   | 3144 | 3233   |            |       |
| Shale   | 3233 | 3321   |            |       |
| Viola   | 3321 | 3375   |            |       |
| T.D.  | 3375 | TD     |            |       |

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8                     | 24#            | 207           | Common      | 130   | 3% CC                      |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| None     |             |              | None          |             |                |

  

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| None |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None                             |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| None                     |   |         |

  

| Estimated Production -I.P. | Oil  | Gas  | Water | Gas-oil ratio |
|----------------------------|------|------|-------|---------------|
| None                       | None | None | %     | None          |

  

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
|  | None         |

31-10-18