

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

 State Geological Survey
WICHITA BRANCH

LICENSE #	5118	EXPIRATION DATE	6-30-84
OPERATOR	TGT Petroleum Corp.	API NO.	
ADDRESS	209 E. William Wichita, Ks 67202	COUNTY	Wabaunsee
		FIELD	
** CONTACT PERSON	B. Lynn Herrington	PROD. FORMATION	
	PHONE 262-6489		
PURCHASER		LEASE	Eskridge
ADDRESS		WELL NO.	Core Hole #36
		WELL LOCATION	
DRILLING CONTRACTOR	TGT Petroleum Corp.	2540 Ft. from	S Line and
ADDRESS	209 E. William Wichita Ks. 67202	2550 Ft. from	E Line of (E)
		the SE (Qtr.) SEC 3 TWP14S RGE 12 (W).	
PLUGGING CONTRACTOR	TGT Petroleum Corp.		
ADDRESS			
TOTAL DEPTH	800'	PBTD	
SPUD DATE	7-26-83	DATE COMPLETED	7-28-83
ELEV: GR		DF	
		KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

WELL PLAT

		3	
		X	

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. ☒

NGPA _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core hole _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

 AUG 22 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

3-14-72
ACO-1 WELL HISTORY (E)

OPERATOR TGT Petroleum Corp.

LEASE Eskridge

SEC. 3 TWP. 14S RGE. 12 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELXNOX Core Hole No. 36

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Clay	0	10		
Rock & clay	10	25		
Blue shale	25	80		
Red bed	80	90		
Blue shale	90	200		
Shale & lime	200	460		
Bentenite	460	520		
Shale & lime	520	720		
Bentenite	720	750		
Shale & lime	750	800		
If additional space is needed use Page 2,				

State Geological Survey
WICHITA BRANCH

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			