

SIDE ONE

(Rules 82-3-130 and 82-3-107)

State Geological Survey

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. NONE KCC

ADDRESS 209 E. William COUNTY Wabaunsee

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489

PURCHASER _____ LEASE Eskridge

ADDRESS _____ WELL NO. Core Hole #42

WELL LOCATION NW/4

DRILLING TGT Petroleum Corp. 1230 Ft. from north Line and

CONTRACTOR ADDRESS 209 E. William 1340 Ft. from west Line of (E)

Wichita, Ks. the NW (Qtr.) SEC 3 TWP14S RGE 12 (W)

PLUGGING TGT Petroleum Corp. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

		3	

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 780' PBD _____

SPUD DATE 8-15-83 DATE COMPLETED 8-18-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented NONE KCC DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core hole _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR TGT Petroleum Corp. LEASE Eskridge

ACO-1 WELL HISTORY (E)

SEC. 3 TWP. 14S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Core hole #42

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Clay	0	10	<i>State Geological Survey</i> WICHITA BRANCH	
Rock & clay	10	25		
Blue shale	25	80		
Red bed	80	90		
Blue shale	90	170		
Bentenite	170	180		
Blue shale	180	210		
Bentenite	210	220		
Shale & lime	220	460		
Bentenite	460	520		
Shale & lime	520	720		
Bentenite	720	750		
Shale & lime	750	800		

If additional space is needed use Page 2,

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at