

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. 15-197-20,121

ADDRESS 209 E. William

COUNTY Wabaunsee

Wichita, Ks. 67202

FIELD _____

**CONTACT PERSON B. Lynn Herrington

PROD. FORMATION _____

PHONE 316-262-6489

LEASE Stephenson

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C SW SE SE

DRILLING CONTRACTOR Glacier Drilling Co.

_____ Ft. from _____ Line and

ADDRESS 825 Commercial

_____ Ft. from _____ Line of

Emporia, Ks. 66801

the SEC. 9 TWP. 14S RGE. 12E

PLUGGING CONTRACTOR Glacier Drilling Co.

ADDRESS 825 Commercial

Emporia, Ks. 66801

TOTAL DEPTH 3135 PBTD _____

SPUD DATE 8/8/81 DATE COMPLETED 10/22/81

ELEV: GR 1310 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	8 5/8		310	Common	250	3% cc

LINER RECORD

PERFORATION RECORD

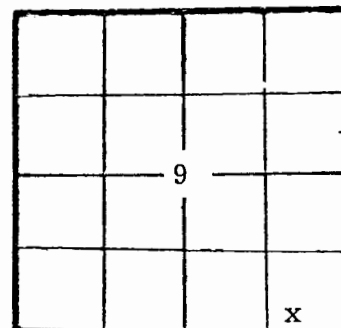
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated



WELL PLAT

KCC _____
KGS
MISC _____
(Office Use)

RECEIVED
STATE GEOLOGICAL SURVEY

Estimated height of cement behind Surface Pipe Circulate cement.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Soil	0	4		
Lime	4	15		
Sand	15	60		
Lime	60	85		
Shale	85	106		
Lime	106	115		
Shale & lime	115	348		
Shale	348	1126		
Lansing	1126	1388		
Kansas City	1388	1594		
Shale & lime	1594	3135		
Rotary Total Depth		3135		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Stephenson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF October, 19 81, AND THAT