

20-14-12E

LOG OF WELL

Anderson #1-A
S/2 NE SW
Section 20-14S-12E
Wabaunsee County, Kansas

OPERATOR: Gear Petroleum Company

CONTRACTOR: Berentz Drilling Company

Commenced with rotary: 6-2-79

Completed with rotary: 6-9-79

Casing: 8 5/8"---207' cemented with 130 sacks
5 1/2"---2993' cemented with 75 sacks

Soil	3'
Shale & Lime	60
Lime & Shale	200
Shale	475
Shale & Lime	960
Lime, Shale & Sand	1360
Lime Lansing KC	1719
Shale & Lime	2423
Lime Miss.	2736
Shale Kinderhook	2870
Lime Hunton	2930
Shale Maq.	2994
Lime Viola	3002 R.T.D.

PI

State Geological Survey
WICHITA BRANCH

20-14-126

KANSAS DRILLERS LOG

S. 20 T. 14 R. 12 E
XX

API No. 15 — 197 — 20,083
County Number

Loc. S/2 NE SW

County Wabaunsee

Operator
Gear Petroleum Co., Inc.

Address
300 Sutton Place, Wichita, Kansas 67202

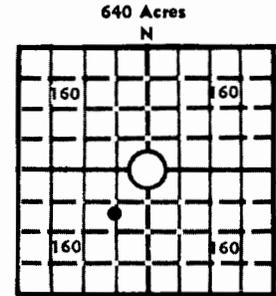
Well No. Lease Name
1-A Anderson

Footage Location
1650 feet from (S) line 1980 feet from (W) line

Principal Contractor Geologist
Berentz Drilling Co. Benton Brooks

Spud Date Total Depth P.B.T.D.
6-2-79 3002

Date Completed Oil Purchaser
6-10-79 Permian



Locate well correctly

Elev.: Gr. 1383

DF KB 1388

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8		207	Common	130	3% CaCl
Production	7 7/8	5 1/2	15.5	2993	Common	125	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	2990	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production 8/79	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls. Gas None MCF Water 300 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 2993-3002

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Gear Petroleum Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1-A

Lease Name

Anderson

Oil

S 20 T 14 R 12 E XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-45-45-45; IFP 38-54; ISIP 818; FFP 77-93; FSIP 748; Temp 118°; Rec. 150' HOCM, no water	2870	2885	<u>SAMPLE TOPS</u> Hunton Viola RTD	2869 -1481 2996 -1608 3002 -1614
DST #2 45-45-45-45; Rec. 720' HO+ 120' MCO, no water. IFP 30-194; FFP 248-350; SIP 959-951.	2992	3002		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jim Thatcher
Engineer

Signature

Title

6/2/81

Date