

31-14-125 *del*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

PT

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8759 EXPIRATION DATE 6-30-84

OPERATOR Mack Energy Co. API NO. 15-197-20,165

ADDRESS Box 400 COUNTY Wabaunsee

Duncan, OK 73534 FIELD Wildcat

** CONTACT PERSON O.D. Mellott PROD. FORMATION None

PHONE (316) 793-8721

PURCHASER N/A LEASE Clark

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW SE

DRILLING CONTRACTOR EDCO Drilling Company, Inc. 330 Ft. from South Line and

ADDRESS Box 645 2310 Ft. from East Line of

El Dorado, KS 67042 the SE (Qtr.) SEC 31 TWP 14SRGE 12 (E)

PLUGGING CONTRACTOR Same as above.

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3057' PBTD _____

SPUD DATE 5-25-84 DATE COMPLETED 6-3-84

ELEV: GR 1276 DF 1281 KB 1282

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 308' 8-5/8" DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Harris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Harris

(Name)

PI

OPERATOR MACK ENERGY CO. LEASE CLARK

SEC. 31 TWP. 14S RGE. 12E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Electric Log Tops:	
Cement	286'	310'		
Shale w/lime streaks	310'	944'	BKC	1608
Lime w/shale streaks	944'	1031'	Miss	2294
Lime & shale mixed	1031'	1252'	Kinderhook	2625
Lime w/shale streaks	1252'	1412'	Hunton	2780
Kansas City	1412'	1505'	Viola	2909
Lime	1505'	1609'	Sylvan	2939
Shale w/lime streaks	1609'	2090'	Simpson Dolo.	3008
Shale	2090'	2150'	Simpson Sdstn.	3027
Shale and lime mixed	2150'	2301'	LTD	3056
Mississippi	2301'	2630'		
Kinderhook	2630'	2765'		
Hunton	2765'	2912'		
Viola	2912'	3006'		
Simpson	3006'	3057'		
TD	3057'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7-7/8	8-5/8		308	Common	170	3% CC
No Production	Casing was ran.						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----			-----		

TUBING RECORD

Size	Setting depth	Packer set at
