<b>y</b> <u>+</u>		O-Sta	te Geolog	gical Su	าบยน	$\circ$				
KANSAS DRILLI		•	WICHITA		J	)(	_	14 R. 12 E		
API No. 15	197 County		20,074 Number				oc. W/2 S			
Operator	County	•	Number			<b></b>   ⟨	County Wat			
Gear Petrole	ım Co., Inc	•						640 Acres		
Address 300 Sutton Place, Wichita, Kansas 67202 Well No. Lease Name								160 60		
3	Hay									
Footage Location 660 feet fron	(S) line	330	feet	from 😝 (W)	line					
Principal Contractor	ina Ca	9	Geologist Ronny Singleton				160 60			
Brandt Drilling Co.			Benny Singleton Total Depth P.B.T.D.				Loca	te well correctly		
9–14–78			3134 3133				Elev.: Gr. 1399			
Date Completed			Oil Purchaser				NE.	кв1404		
9-22-78		I P	ermian	· · · · · · · · · · · · · · · · · · ·						
				RECORD						
Report of all strin	igs set — surface,			tc.						
Purpose of string	Size hole drilled	Size casing (in O.D.)	Set Weight lbs/ft.	Setting depth	Type cer	nent	Şacks	Type and percent additives		
Surface	12½"	8 5/8	3	262	Common		150	3% Ca Cal		
Production 7 7/8		51		3133	Common		125	None		
		72								
	<del> </del>		<del>                                     </del>							
	110150 0500			<u> </u>			·			
	LINER RECORD						FORATION RECORD			
Top, ft.	Bottom, ft.	Seck	s cement	Shots	per ft.	Size	& type	Depth interval		
TUBING RECORD			4					3120-29		
Sixe	Setting depth	Pack	er set at	1		ĺ				
						İ				
			CTURE, SHOT,	CEMENT SQ	JEEZE RECO	ORD				
	Amou		CTURE, SHOT,	CEMENT SQI	JEEZE RECO	ORD	<del></del>	epth interval treated		
500 gals 15%	Amou			CEMENT SQ	JEEZE RECO	ORD	3120-			
500 gals 15%	Amou			CEMENT SQI	JEEZE RECO	DRD	<del></del>			
500 gals 15%	Amou			CEMENT SQ	JEEZE RECO	DRD	<del></del>			
	Amou	ant and kind	of material used	ODUCTION		DRD	<del></del>			
500 gals 15%  Date of first production 5/79	Amou	ant and kind	of material used	ODUCTION		DRD	<del></del>			
Date of first production	Amou	ant and kind	of material used  INITIAL PR	ODUCTION			3120-			
Date of first production 5/79	Amou	Produ	INITIAL PR	ODUCTION	as lift, etc.)  Water  ACF 150		3120-	-29 as-oil ratio		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Gear Petroleum Co., Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.  Lease Name  Hay	O11  SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
5 20 T14 R 12 E						
WELL LOG  Show all important zones of porosity and contents thereof; cored intervacluding depth interval tested, cushion used, time tool open, flowing and si						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
DST #1 30-45-45-45". fair blow, rec. 510' MCO, 90' MCW, SIP 965-965#, FP 60-240#, 286-370#.	2863	2880	LOG TOPS Hunton Maquoketa Viola Simpson	2860 -145 2930 -152 2991 -158 3120 -171		
DST #2 30-45-45-45", fair blow, rec. 435' oil, 40' MW, FP 70-120#, 180-240#, SIP 1000-990#.	3124	3134	TD	3134 –173		
ISE ADDITIONAL SHEETS IE NE	CESSARY TO	COMPLETE	FIL RECORD			
Date Received	NECESSARY, TO COMPLETE WELL RECORD.					
- -	Jim Thatcher Engineer					
-		Title  (/3/8/)  Date				