

TYPE

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SI ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-84

OPERATOR TGT Petroleum Corp. API NO. _____

ADDRESS 209 E. William COUNTY Wabaunsee

Wichita, Ks. 67202 FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____

PHONE 262-6489

PURCHASER _____ LEASE Eskridge

ADDRESS _____ WELL NO. Core hole #28

WELL LOCATION _____

DRILLING TGT Petroleum Corp. 80 Ft. from S Line and

CONTRACTOR ADDRESS 209 E. William 2600 Ft. from E Line of (E)

Wichita, Ks. the NW (Qtr.) SEC 23 TWP 14S RGE 12 (W).

PLUGGING TGT Petroleum Corp. WELL PLAT

CONTRACTOR ADDRESS _____ (Office Use Only)

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 300' PBTD _____

SPUD DATE 6-13-83 DATE COMPLETED 6-14-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core hole _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

JUL 12 1983

B. Lynn Herrington, being of lawful age, hereby certifies that: I am the Affiant and I am familiar with the facts stated herein.

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

SIDE TWO

501253 ACO-1 WELL HISTORY

OPERATOR TGT Petroleum Corp.

LEASE Eskridge

SEC. 23 TWP. 14S RGE. 12 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. ~~XXXXXX~~ Core hole #28

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Clay	0	10		
Rock & clay	10	45		
Shale & lime	45	240		
Bentonite	240	300		
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			