

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. _____

ADDRESS 209 E. William COUNTY Wabaunsee

Wichita, Ks. FIELD _____

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____

PHONE 262-6489

PURCHASER _____ LEASE Eskridge

ADDRESS _____ ~~XXXXXX~~ Core Hole #25

WELL LOCATION SE/4

DRILLING TGT Petroleum Corp. 2600 Ft. from S Line and

CONTRACTOR _____ 100 Ft. from E Line of (E)

ADDRESS 209 E. William the SE (Qtr.) SEC 3 TWP 14 SRGE 12 (W).

Wichita, Ks. 67202

PLUGGING TGT Petroleum WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 180 PBTD _____

SPUD DATE 6-3-83 DATE COMPLETED 6-3-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		3	x

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core Hole. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR TGT Petroleum Corp. LEASE Eskridge SEC. 3 TWP. 14S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Core Hole #25

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Clay	0	10		
Rock & clay	10	30		
Blue shale	30	110		
Shale & lime	110	180		
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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