

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5118 EXPIRATION DATE 6-30-83OPERATOR TGT Petroleum Corp. API NO. _____ADDRESS 209 E. William COUNTY WabaunseeWichita, Ks. 67202 FIELD _____** CONTACT PERSON B. Lynn Herrington PROD. FORMATION _____
PHONE 262-6489PURCHASER _____ LEASE Eskridge NW NW NWADDRESS _____ KGS-DRL LGO~~XXXXXX~~ Core Hole No. 24 WLL NA083WELL LOCATION NW/4 lot 28/202DRILLING TGT Petroleum Corp. 530 Ft. from N Line andCONTRACTOR _____ 100 Ft. from W Line of (E)ADDRESS 209 E. William the NW (Qtr.) SEC 5 TWP 14S RGE 12 (W).Wichita, Ks. 67202PLUGGING TGT Petroleum Corp. WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 401 PBDT _____SPUD DATE 6-1-83 DATE COMPLETED 6-2-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented _____ DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Core Hole RECEIVED
STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. JUN 22 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR TGT Petroleum Corp. LEASE Eskridge SEC. 5 TWP. 14S RGE. 12 (X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Clay	0	10		
Rock & clay	10	50		
Blue shale	50	200		
Bentonite	200	320		
Shale & lime	320	400		
	RTD	401		
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at