

CONFIDENTIAL

16-14-17E
11/14/82
KCC
And.

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACC-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lear Petroleum Exploration, Inc.

API NO. 15-139-20,048

ADDRESS 6401 N.W. Grand Blvd

COUNTY Osage

Oklahoma City, OK 73116

FIELD _____

**CONTACT PERSON Greg Vaughn

PROD. FORMATION _____

PHONE 405-840-2681

LEASE Karnes

PURCHASER _____

WELL NO. 1-16

ADDRESS _____

WELL LOCATION _____

DRILLING Brandt Drilling Co.

660 Ft. from N Line and

CONTRACTOR _____

660 Ft. from E Line of

ADDRESS 1200 Douglas Blvd.

the NE/4 SEC. 16 TWP. 14 RGE. 17E

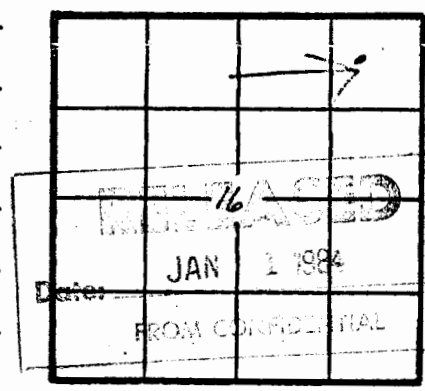
Wichita, Kansas 67202

WELL PLAT

PLUGGING Brandt Drilling Co.

CONTRACTOR _____

ADDRESS Same as above



KCC
KGS
(Office Use)

TOTAL DEPTH 2163 PBTD Surface

SPUD DATE 11-8-82 DATE COMPLETED 11-14-82

ELEV: GR 1090 DF _____ KB 1094

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 511 K.B. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Shawnee SS, I, _____

John Boyd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR) OF Lear Petroleum Exploration, Inc.

OPERATOR OF THE Karnes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON

SAID LEASE WAS COMPLETED AS OF THE 14 DAY OF Nov 19 82 AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUNS, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
BKC	858			16-14-1re
Bartlesville	1546			1-16 Karnes
Burgess	1656			
Miss.	1669			
Hunton	2012			
Simpson	2075			
Arbuckle	2102			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	511	Oil Well	380	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

16 14-17E

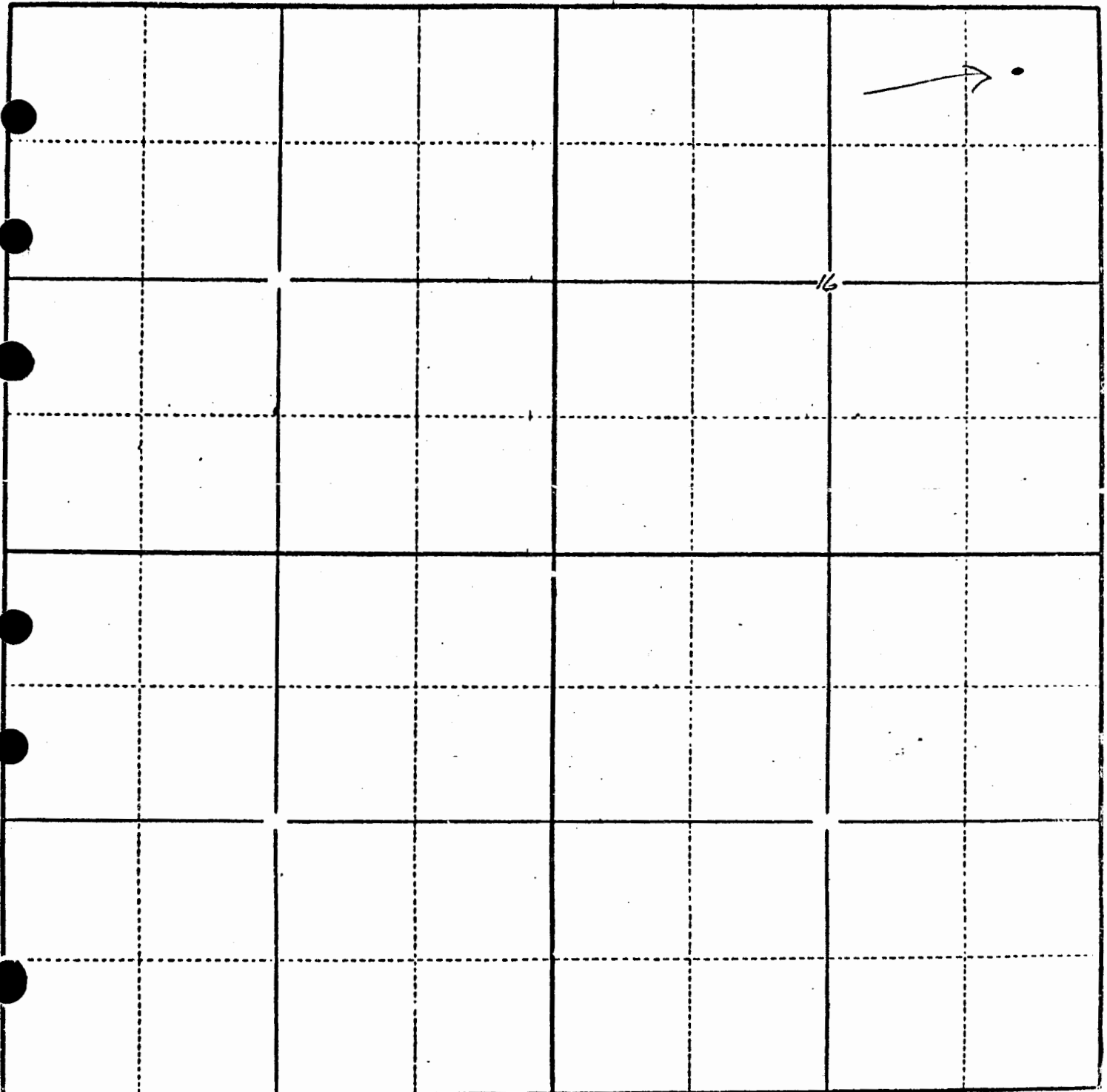
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Bldg
Wichita, Kansas 67202

CO 7

PT

OPERATOR Lear Petroleum Exploration, Inc. Lease Karnes 1-16

Township 14 Range 17 e County Osage Pool



660' SNL and 660' WEL Sec. 16