

3-14-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9233
name Madland Enterprises, Inc.
address 935 Sunset
City/State/Zip Lawrence, KS 66044

Operator Contact Person Jonathan Garrett
Phone 913-841-6219

Contractor: license # 3417
name Simpson Drilling

Well: Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OW** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/19/87 7/23/87 7/23/87
Spud Date Date Reached TD Completion Date

1100
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

NOV 10 1987

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

API NO. 15 - 245-21008
County Douglas
NE NE SW Sec 31 Twp 14 Rge 19
(location) East West

.2310 Ft North from Southeast Corner of Section
.2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

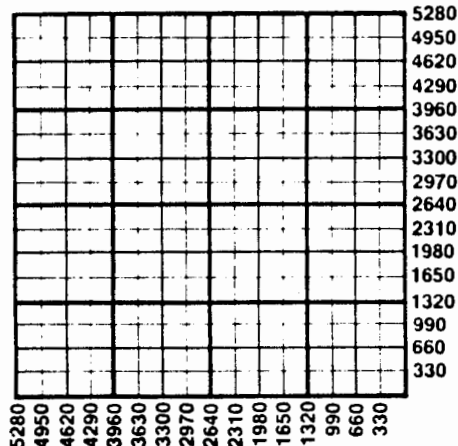
Lease Name Taul Well# 1

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, B.M.D. #)

Disposition of Produced Water Disposal Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION
NOV 9 1987
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107

Operator Name ..Midland Enterprises, .. Lease Name ..Teul..... Well# ...1 SEC ..31.. TWP..14.. RGE...19

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Shale	721'	880'	Lime	973'	976'
Line	880'	893'	Black Shale	976'	980'
Shale	893'	896'	Line	980'	986'
Line	896'	898'	Shale Sandy	986'	996'
Shale	898'	907'	Line	996'	998'
Line	907'	910'	Shale	998'	1033'
Shale	910'	920'	Line	1033'	1034'
Line	920'	929'	Black Shale	1034'	1036'
Shale	929'	941'	Shale	1036'	1055'
Line	941'	945'	Sandy Shale odor sand	1055'	1067'
Black Shale	945'	954'	Shale	1067'	1087'
Line	954'	959'	Line	1087'	1088'
Shale	959'	962'	Shale	1088'	1100'
Line	962'	965'			
Shale	965'	973'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9. 1/4"	7. 1/4"		40	Portland	5 sacks	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth