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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

COPY

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
 License: 8509
 Wellsite Geologist: UNKNOWN
 Designate Type of Completion:
 _____ New Well ☒ Re-Entry _____ Workover
☒ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: KANSAS OIL PROPERTIES, INC
 Well Name: JOHNSON 8
 Original Comp. Date: 9-6-85 Original Total Depth: 765
 _____ Deepening _____ Re-perf. ☒ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
☒ Other (SWD or Enhr.?) _____ Docket No. E-25,508
 9-2-85 9-3-85
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 045-20,888
 County: DOUGLAS
 SW SE SW NE Sec. 14 Twp. 14 S. R. 20 ☒ East ☐ West
 2805 feet from S N (circle one) Line of Section
 1815 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JOHNSON, Mildred Well #: 8

Field Name: NORTH BALDWIN

Producing Formation: SQUIRREL

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 765 Plug Back Total Depth: 754.7

Amount of Surface Pipe Set and Cemented at 40.2 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 765

feet depth to SURFACE w/ UNKNOWN sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used DRILLED W/AIR NO FLUID PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: OFFICE MANAGER Date: 6-21-2006

Subscribed and sworn to before me this 21st day of June

2006

Notary Public: Shirley A. Statler

Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution ☒ vem

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Side Two

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 8
Sec. 14 Twp. 14 S. R. 20 ☒ East ☐ West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

DRILLERS LOG ATTACHED

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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	40	UNKNOWN	CEMENT @ SURFACE	
PRODUCTION	5 5/8	2 7/8 ' 10RD	6.4	754.7	UNKNOWN	CEMENT @ SURFACE	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	708-717		708-717

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

☐ Other (Specify) _____

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EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

WELL LOG
JOHNSON #8
KANSAS OIL PROPERTIES INC
API 15-045-20,888

9/2/85 - 9/3/85

THICKNESS OF STRATA	FORMATION	TOTAL
21	SOIL & CLAY	21
46	SHALE	67
7	LIME	74
11	SHALE	85
17	LIME	102
7	SHALE	109
7	LIME	116
8	SHALE	124
18	LIME	142
36	SHALE	178
17	LIME	195
60	SHALE	255
8	LIME	263
5	SHALE	268
14	LIME	282
2	SHALE	284
2	LIME	286
2	SHALE	288
24	LIME	312
31	SHALE	343
5	LIME	348
12	SHALE	360
30	LIME	390
6	SHALE	396
27	LIME	423
4	SHALE	427
11	LIME	438
168	SHALE	606
6	LIME	612
4	SHALE	616
5	LIME	621
2	SHALE	623
10	LIME	633
19	SHALE	652
3	LIME	655
8	SHALE	663

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11	LIME	674	
14	SHALE	688	
2	LIME	690	
6	SHALE	696	
2	LIME	698	
2	SHALE	700	
2	LIME	702	
4	SHALE	706	
1	BROKEN SAND	707	
1	BROKEN SAND	708	
1	SOLID SAND	709	
2	BROKEN SAND	711	
1.5	SOLID SAND	712.5	
0.5	WHITE SAND	713	
4	SOLID	717	
2	BROKEN SAND	719	
46	SHALE	765	T.D.

SET 40.2' SURFACE CASING
SET 754.7' 2 7/8 PIPE

STARTED CORE AT 707'

1	7:57 - 7:58	1 1/4 MIN.	708
2	7:58 - 7:59	3/4 MIN.	709
3	7:59 - 8:00	1 MIN.	710
4	8:00 - 8:01	1 MIN.	711
5	8:01 - 8:02	3/4 MIN.	712
6	8:02 - 8:03	1 1/4 MIN.	713
7	8:03 - 8:04	3/4 MIN.	714
8	8:04 - 8:05	1 MIN.	715
9	8:05 - 8:06	3/4 MIN.	716
10	8:06 - 8:07	1 MIN.	717
11	8:07 - 8:08	1 MIN.	718
12	8:08 - 8:09	1 1/2 MIN.	719
13	8:09 - 8:11	2 1/4 MIN.	720
14	8:11 - 8:13	2 MIN.	721

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