

elnd p1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bride Production Company

API NO. ⁻²⁰³⁰⁵ 15-045-~~20304~~

ADDRESS Box 7470
Shawnee Mission, Kansas 66207

COUNTY Douglas

FIELD _____

**CONTACT PERSON Kent Fry

PROD. FORMATION _____

PHONE 913-749-3516

LEASE Anderson

PURCHASER _____

WELL NO. ~~xx82~~ 1-82

ADDRESS _____

WELL LOCATION _____

DRILLING C & R Drilling, Inc.

660 Ft. from South Line and

CONTRACTOR _____

660 Ft. from West Line of

ADDRESS 8080 Ward Parkway Suite 440

of NW $\frac{1}{4}$

Kansas City, Missouri 64114

the NW $\frac{1}{4}$ SEC. 30 TWP. 35s RGE. 20e

WELL PLAT 14

PLUGGING C & R Drilling, Inc.

X			
	30		

KCC _____
KGS _____
(Office Use)

CONTRACTOR _____

ADDRESS same as above

TOTAL DEPTH 1005 PBTD _____

SPUD DATE 3-17-82 DATE COMPLETED 3-19-82

ELEV: GR 1102 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 60' 10" DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Douglas SS, I, _____

E. Kent Fry OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (XXX) (OF) Bride Production Company

OPERATOR OF THE Anderson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-82 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

STATE RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville Sand - Dry	988	998		
Core # 1 - no sand	946	960		
Core # 2 - dry sand	990	1005		
<i>DRY HOLE</i>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 1/4"	6"	10	60' 10"	portland	4	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			