

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9600
name Dewees Oil Company, Inc.
address Missouri Auction School
Livestock Exchange Building
City/State/Zip Kansas City, Missouri 64102

Operator Contact Person Paul Dewees
Phone (816) 421-7117

Contractor: license # 5341
name Evans Energy, Inc.

Site Geologist NONE

Phone
PURCHASER NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

5/30/84 5/31/84 5/31/84
Date Date Reached TD Completion Date

731'
Depth PBD

Point of Surface Pipe Set and Cemented at 99' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated

1 feet depth to w/ SX cmt

API NO. 15 - 045-20,573

County Douglas

SW 1 Sec 2 Twp 14 Rge 20

165 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

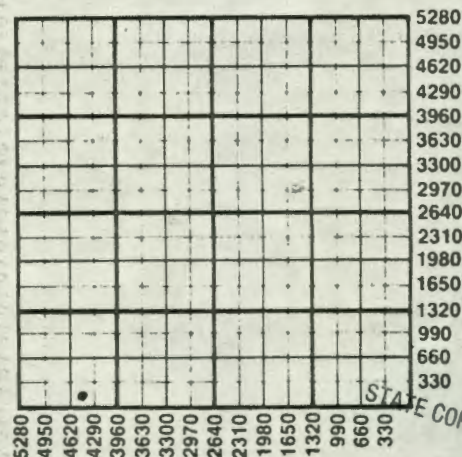
Lease Name Leonard Well # 4

Field Name Infield

Producing Formation NONE

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			Formation Description		
☐ Yes ☒ No			☐ Log ☐ Sample		
☐ Yes ☒ No					
☐ Yes ☒ No					
Name	Top	Bottom			
soil & Clay	0	23			
le	23	98			
e	98	121			
le	121	128			
e	128	134			
le	134	144			
e	144	163			
le	163	200			
e	200	218			
le	218	266			
e	266	274			
le	274	286			
e	286	302			
le	302	321			
e	321	332			
le	332	349			
e	349	362			
le	362	365			
e	365	367			
le	367	374			
e	374	383			
le	383	386			
e	386	405			
le	405	413			
e	413	436			
le	436	440			
e	440	452			
le	452	614			
e	614	620			
le	620	623			
e	623	625			
le	625	637			
e	637	643			
le	643	659			

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

pose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface		6 1/4"		99'	portland		2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth