

28

SIDE TWO

Operator Name .. Alternative Energy. Lease Name Hoskinson Well# .1. SEC..10. TWP.14..RGE....20.. ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Core started at 674

Hertha

393

407

Squirrel

673

681

675 1½ min

676 1½ min

677 1½ min

678 1½ min

679 2 min

680 1½ min

681 1½ min

682 1 3/4 min

683 1½ min

684 2 min

685 2 min

686 2½ min

687 3 min

METHOD OF COMPLETION

Disposition of gas: ☒ vented☐ open hole☒ perforation☐ sold

AUG 27 1984

☐ other (specify)☐ used on lease☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

.....681.0 - 685.0.....

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6.7/8.	2.7/8.	6.50.	738.	50/50 pos.	80.	2% salt & 2% gel
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.....							
.....							

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

D

.....3.....	...681.0 - 685.0... (4 Ft.).....	..2.000 lb.. Gel.. Sand.. Frac.....	681.
.....			
.....			
.....			