

WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY

P

API NO. 15 - 045-20,483
County Douglas
NE SW Sec 10 Twp 14 Rge 20 XX
(location)

...2145... Ft North from Southeast Corner of Section
 ...2805... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name Hoskinson Well# 2

Field NameUnknown.....

Producing Formation Squirrel

Elevation: Ground 856 KB

Section Plat

*** WATER SUPPLY INFORMATION**

Source of Water: Evans Energy Dev. Corp

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner
(Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....2640..... Ft North From Southeast Corner of
(Stream, Pond etc.).....3135..... Ft West From Southeast Corner of
Sec 10 Twp 14 Rge 20 ☒ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Wireline Log Rec'd

SIDE TWO

Operator Name Alternative Energy Lease Name Hoskinson Well# 2 SEC 10 TWP. 14 RGE. 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill string giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Started Core at 673

Hertha

394

408

Squirrel

672

682

674 1½ min
 675 1½ min
 676 1½ min
 677 1½ min
 678 1 min
 679 1½ min
 680 1½ min
 681 1½ min
 682 2 min
 683 1 ¾ min
 684 1½ min
 685 1 ¾ min
 686 3 min

TUBING RECORD

size

Used as casing.

set at

packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

May 30, 1984

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Estimated Production
Per 24 Hours

0.75 Bbls

Nil MCF

3

Bbls

Nil

CFPB

28

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☒ vented☐ sold☐ used on lease

AUG 27 1984

☐ open hole☒ perforation☐ other (specify)

678 - 682'

☐ Dually Completed.☐ Commingled

State Geological Survey
 WICHITA BRANCH

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 7/8	2 7/8	6.50	734	50/50 pos.	79	2% salt & 2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	De.
2	9 shots 678' - 682' (4 ft.)	5500 lb Oil Sand Frac	678