

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9511
name Alternative Energy Systems
address Box 306
City/State/Zip Cuba, Missouri 65453

Operator Contact Person Michael Giles
Phone 314-885-2838

Contractor: license # 8509
name Evans Energy Dev. Corp.

Wellsite Geologist Contractor
Phone 913-242-5733

PURCHASER Square Deal Oil Co.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

6/5/84 6/6/84 6/25/84
Spud Date Date Reached TD Completion Date

7.45 7.34
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 7.34 feet depth to Surface w/ 80 SX cmt

Wireline Log Rec'd

API NO. 15 - 045-20,571

County Douglas

NE SW Sec 10 Twp 14 Rge 20 X
(location)

1815 Ft North from Southeast Corner of Sect
3465 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

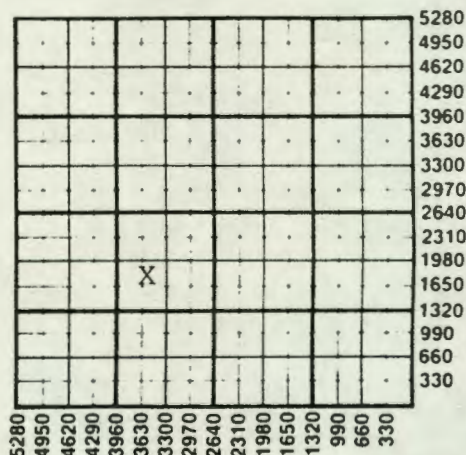
Lease Name Hoskinson Well# 4

Field Name Unknown

Producing Formation Squirrel

Elevation: Ground 862 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Evans Energy Dev. Corp.

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner
(Well) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water 2640 Ft North From Southeast Corner
(Stream, Pond etc.) 3135 Ft West From Southeast Corner

Sec 10 Twp 14 Rge 20 ☒ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
W, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
all temporarily abandoned wells.

SIDE TWO

Operator Name Alternative Energy Lease Name Hoskinson Well # 4 SEC 10 TWP 14 RGE 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Started Core at 685.

Hertha

406

420

Squirrel

685

700

686 1 1/4 min
 687 1 1/4 min
 688 1 1/4 min
 689 1 1/4 min
 690 1 1/4 min
 691 1 1/4 min
 692 1 1/4 min
 693 1 1/2 min
 694 1 1/2 min
 695 1 1/2 min
 696 1 1/2 min
 697 1 1/4 min
 698 2 min
 699 1 3/4 min
 700 2 1/2 min

TUBING RECORD

Used as casing.

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

0.25

Bbls

Nil MCF

15 Bbls

Nil

CFPB

28

Disposition of gas: ☒ vented☐ sold☐ used on lease

AUG 27 1984

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

.....689 - 695.0 Ft.

☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additives

Production

6 7/8

2 7/8

6.50

734

Portland

A 58

50/50 pos.

OWC

22

2% Gel

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

3

689 - 695 Ft. (185) 35 ft.

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

De

3000 lb Gel Sand Frac

689