

10-14-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8928
name Brown Bear Energy, Inc.
address P.O. Box 20768
Oklahoma City, OK. 73156
City/State/Zip

Operator Contact Person Bob Harwell
Phone 405-842-4088

Contractor: license # 8509
name Evans Energy Development, Inc.

Well Site Geologist
Phone

PURCHASER

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Spud Date 7/1/84 Date Reached TD 7/17/84 Completion Date 7/17/84
Total Depth 695' PBDT
Amount of Surface Pipe Set and Cemented at 52 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-045-20616

County Douglas

NE/4 Sec 10 Twp 14S Rge 20

2805 Ft North from Southeast Corner of Section
915 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

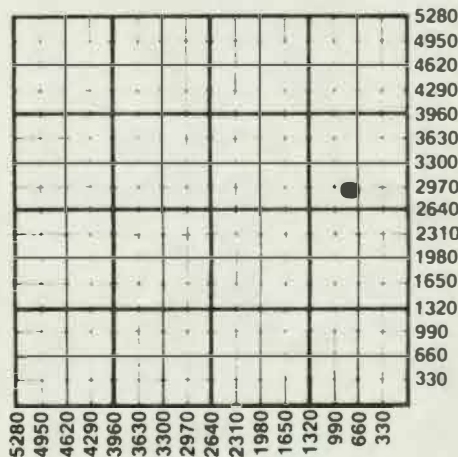
Lease Name Wiseman Well# 2

Field Name Infield

Producing Formation Squirrel

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner an (Well) Ft West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

STATE RECEIVED

Operator Name Brown Bear Energy, Inc. Lease Name Wiseman

Well# .2 SEC 10 TWP 14S RGE 20

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Soil & Clay
 Gravel
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale
 Lime
 Shale

Name	Top	Bottom
	0'	28'
	28'	34'
	34'	51'
	51'	57'
	57'	60'
	60'	76'
	76'	83'
	83'	90'
	90'	98'
	98'	120'
	120'	152'
	152'	173'
	173'	228'
	228'	234'
	234'	242'
	242'	258'
	258'	276'
	276'	284'
	284'	305'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing		6 1/4		52'	Portland	22	
.....							
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....			
.....			
.....			

②

ACO-1 Well History

(E)

Side TWO

OPERATOR Brown Bear Energy, Inc. LEASE NAME Wiseman

SEC 10 TWP 14S RGE 20 XXX

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Soil & Clay	0'	28'	Shale	408' 576'
Gravel	28'	34'	Lime	576' 582'
Shale	34'	51'	Shale	582' 586'
Lime	51'	57'	Lime	586' 589'
Shale	57'	60'	Shale	589' 598'
Lime	60'	76'	Lime	598' 604'
Shale	76'	83'	Shale	604' 620'
Lime	83'	90'	Lime	620' 624'
Shale	90'	98'	Shale	624' 633'
Lime	98'	120'	Lime	633' 639'
Shale	120'	152'	Shale	639' 641'
Lime	152'	173'	Lime	641' 643'
Shale	173'	228'	Shale	643' 655'
Lime	228'	234'	Lime	655' 656'
Shale	234'	242'	Shale	656' 665'
Lime	242'	258'	Lime	665' 667'
Shale	258'	276'	Shale	667' 669'
Lime	276'	284'	Lime	669' 671'
Shale	284'	305'	Shale	671' 677'
Lime	305'	312'	Sand	677' 679'
Shale	312'	320'	B/Sand	679' 680'
Lime	320'	322'	B/Sand	680' 686'
Shale	322'	328'	Shale	686' 695'
Lime	328'	359'	T.D.	695'
Shale	359'	366'		
Lime	366'	389'		
Shale	389'	393'		
(HERTHA) Lime	393'	408'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		6 1/4		52'	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			