

10-14-20E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950  
Name RUN-MAR ENERGY EXPLOR. INC  
Address 2210 W. 75TH  
City/State/Zip SHAWNEE, MISSOURI, KS. 66208  
Purchaser Amoco  
Operator Contact Person JOHN F. RONEY  
CHRISTIAN L. MARTIN  
Phone (913) 362-2121  
Contractor: License # 5335  
Name HAWKEYE DRILLING CO.  
Wellsite Geologist NONE  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

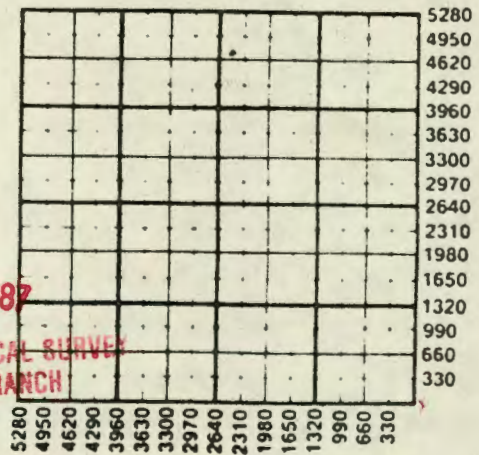
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.. 5/5/85. .. 5/7/85. .. 6/20/85.  
Spud Date Date Reached TD Completion Date  
750'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX (mt)

API NO. 15- 045-20783  
County Douglas  
... NW 1/4 NE 1/4 Sec 10.. Twp 15.. Rge 20E  East  West  
4785 Ft North from Southeast Corner of Section  
2475 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name WISEMAN Well # 2  
Field Name  
Producing Formation UPPER SAWYER SANJANE  
Elevation: Ground.....KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name RON-MAR ENERGY EXPLORATION, INC. Lease Name WISE MAN Well # 2

Sec. 10 Twp. 14S Rge. 20  East  West County DOUGLAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

(NOT AVAILABLE)  
 LOST IN HOLE

Formation Description  
 Log  Sample

Name Top Bottom

ATTACHED

Squirrel

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	0 MCF	0 Bbls	CFPB	29°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE COMPLETION	6 1/4"	6"		40'			
	5 1/4"	2 7/8"		749'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SHOTS	6.70 - 6.74	9 SHOTS	
		50 GALS. ACID, 9 SHOTS	
		100 BBLS. R.I.C.	

TUBING RECORD Size 2 7/8" Set At 749' Packer at  Yes  No

Date of First Production 6/22/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....