

10-14-20E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. And

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8928 EXPIRATION DATE 8/31/84

OPERATOR Brown Bear Energy, Inc. API NO. 15-045-20, 429

ADDRESS 222 East 3rd Street COUNTY Douglas

Ottawa, Kansas 66067 FIELD Wildcat Vinland

** CONTACT PERSON Bob Harwell PROD. FORMATION Squirrel

PHONE 913-242-2700

PURCHASER Square Deal Oil Company, Inc. LEASE Wiseman

ADDRESS P.O. Box 883 WELL NO. # 5

Chanute, Kansas 66720 WELL LOCATION SE 1/4 SE SE SE

DRILLING Evans Energy Development 473 FSL 495 Ft. from South Line and

CONTRACTOR 401 South Main KCC 498 FEL 495 Ft. from East Line of (E)

ADDRESS Ottawa, Kansas 66067 the SE (Qtr.) SEC 10 TWP 14 SRGE 20 (N).

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 745' PBD

SPUD DATE 12/15/83 DATE COMPLETED 1/20/84

ELEV: GR 862' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/20/84		Pumping		25%	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	%	bbls.	
Disposition of gas (vented, used on lease or sold)			MCF	CFPB	
used on Lease			Perforations		
			2/ft.		

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Brown Bear Energy, Inc. LEASE Wiseman SEC. 10 TWP. 14 RGE. 20 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>xxx</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	18'	shale	588'
sand	18'	30'	lime	617'
shale	30'	40'	shale	620'
gravel	40'	45'	shale	624'
sand	45'	52'	lime	627'
lime	52'	70'	shale	635'
shale	70'	74'	lime	640'
lime	74'	83'	shale	660'
shale	83'	91'	lime	661'
lime	91'	113'	shale	664'
shale	113'	145'	lime	666'
lime	145'	165'	shale	674'
shale	165'	220'	B/sand	677'
lime	220'	226'	O/sand	681'
shale	226'	232'	B/sand	684'
lime	232'	246'	shale	745'
shale	246'	248'		
lime	248'	250'		
shale	250'	269'		
lime	269'	276'		
shale	276'	302'		
lime	302'	305'		
shale	305'	309'		
lime	309'	311'		
shale	311'	315'		
lime	315'	316'		
shale	316'	323'		
lime	323'	353'		
shale	353'	360'		
lime	360'	384'		
shale	384'	388'		
lime	388'	403'		
shale	403'	574'		
lime	574'	580'		
shale	580'	586'		
lime	586'	588'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		40'	Portland		2% Gel
Completion		2 7/8th"		732.8'	" "		" "

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		