

10-14-20E

Ind

TYPE

PI

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8928 EXPIRATION DATE 8-23-84

OPERATOR Brown Bear Energy, Inc. API NO. 15-045-20-496

ADDRESS P.O. Box 20768 COUNTY Douglas

Oklahoma City, Oklahoma 73154 FIELD Infield

** CONTACT PERSON Bob Harwell PROD. FORMATION Squirrel
PHONE (405) 842-4088 _____ Indicate if new pay.

PURCHASER Square Deal Oil Co. LEASE Wiseman

ADDRESS P.O. Box 883 WELL NO. 9

Chanute, Kansas 66720 WELL LOCATION SE/4

DRILLING CONTRACTOR Evans Energy, Dev. Inc. 1155Ft. from South Line and

ADDRESS 401 S. Main, Suite 11 825 Ft. from East Line of (E)

Ottawa, Ks. 66067 the SE (Qtr.) SEC 10 TWP 14S RGE 20R

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 745 PBTD _____

SPUD DATE 4/16/84 DATE COMPLETED 5/10/84

ELEV: GR N/A DF _____ KB _____ *KE-KCC*

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 53' DV Tool Used? _____

WELL PLAT			

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

MAY 21 1984

*State Geological Survey
WICHITA BRANCH*

Date of first production <u>5-10-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>	Gravity <u>26</u>
Estimated Production-I.P. <u>6</u> bbls.	Gas _____ MCF	Water _____ %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio _____ CFPB	

Perforations 678-682

PT

ACO-1 Well History

Side TWO

(E)

OPERATOR Brown Bear Energy, Inc. LEASE NAME Wiseman SEC 10 TWP 14S RGE 20 ~~XX~~

WELL NO 9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Soil & Clay	0'	21'	Lime	581'
Shale	21'	50'	Shale	586'
Lime	50'	66'	Lime	595'
Shale	66'	74'	Shale	603'
Lime	74'	80'	Lime	617'
Shale	80'	91'	Shale	620'
Lime	91'	111'	Lime	626'
Shale	111'	144'	Shale	627'
Lime	144'	164'	Lime	629'
Shale	164'	220'	Shale	631'
Lime	220'	225'	Lime	632'
Shale	225'	232'	Shale	638'
Lime	232'	249'	Lime	652'
Shale	249'	266'	Shale	653'
Lime	266'	276'	Lime	666'
Shale	276'	303'	Shale	667'
Lime	303'	317'	Sand	670'
Shale	317'	325'	B/Sand	672'
Lime	325'	355'	B/Sand	673'
Shale	355'	363'	Shale	675.5'
Lime	363'	385'	Sand	677'
Shale	385'	389'	Shale	681'
Lime (HERTHA)	389'	404'	B/Sand	682.5'
Shale	404'	554'	Shale	688'
Lime	554'	558'	Shale	717'
Shale	558'	573'	Lime	718'
Lime	573'	577'	Shale	718'
Shale	577'	581'		745'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	6 1/4			53'	Portland		2% Gel
Completion	2 7/8			727'	Portland		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at