

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8928
name Brown Bear Energy, Inc.
address P.O. Box 20768
Oklahoma City, OK. 73156
City/State/Zip

Operator Contact Person Bob Harwell
Phone 405-842-4088

Contractor: license # 8509
name Evans Energy Development, Inc.

Wellsite Geologist
Phone

PURCHASER Square Deal Oil Co.

Date Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

7/12/84 7/13/84 7/13/84
State Date Reached TD Completion Date

695
Total Depth PBTD

At of Surface Pipe Set and Cemented at 59 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 045-20615

County Douglas

NE/4

(location)

Sec 10

Twp 14S

Rge 20E

3795 Ft North from Southeast Corner of Section
1725 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

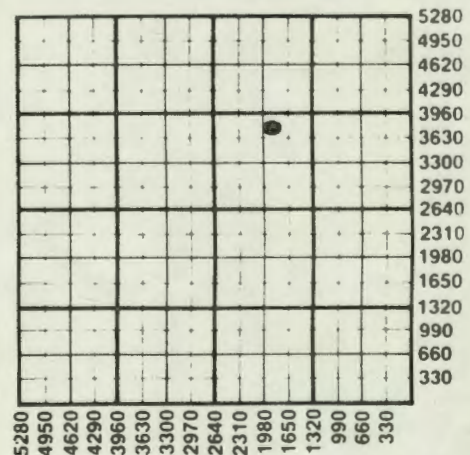
Lease Name Wiseman Farms Well# 1

Field Name Infield

Producing Formation Squirrel

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of Section
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner of Section
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Brown Bear Energy, Inc. Lease Name Wiseman Well# 1 SEC 10 TWP. 14S RGE. 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Clay & Soil

Shale

Gravel

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Lime

Shale

Name

Top

Bottom

	0'	42'
	42'	48'
	48'	59'
	59'	73'
	73'	80'
	80'	88'
	88'	96'
	96'	116'
	116'	149'
	149'	174'
	174'	225'
	225'	231'
	231'	241'
	241'	258'
	258'	280'
	280'	286'
	286'	307'
	307'	317'
	317'	329'
	329'	360'
	360'	366'
	366'	390'
	390'	394'
	394'	408'
	408'	577'
	577'	582'
	582'	600'
	600'	602'
	602'	615'
	615'	621'
	621'	628'
	628'	637'
	637'	639'

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing		6 1/4		59'	Portland	22	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

D & A

P1

NE, SW, NE

10-14-20e

1 Wiseman

Lime
Shale
Lime
Shale
Lime
Shale
Lime
Shale
Shale
Sand
B/Sand
B/Sand

Shale
Sand
B/Sand
Shale
T.D.

639'	645'
645'	654'
654'	655'
655'	663'
663'	665'
665'	668'
668'	670'
670'	672'
672'	677'
677'	678'
678'	679'
679'	680'
(oil Show)	
680'	681'
681'	685'
685'	685.5'
685.5'	695'
695'	

AUG 22 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

AUG 20 1984

CONSERVATION DIVISION
Wichita, Kansas