

11-14-20E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8928
 Name Brown Bear Energy, Inc.
 Address P.O. Box 20768
 City/State/Zip Oklahoma City, OK 73156

Purchaser Enron

Operator Contact Person Bob Harwell
 Phone 405.842-4088

Contractor: License # 9545
 Name K.O. Drilling

Wellsite Geologist None
 Phone None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 10-4-87. 10-6-87. 12-1-87
 Spud Date Date Reached TD Completion Date
 750
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set..... feet

If alternate 2 completion cement calculated
 Date of First Production Producing Method

12-1-87	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5	MCF	0	Bbls	26
	Bbls			CFPB	

API NO. 15-.... 045.21.032

County..... Douglas

..... SW. SW. Sec. 11. Twp. 14. Rge. 20. ☒ East
☐ West

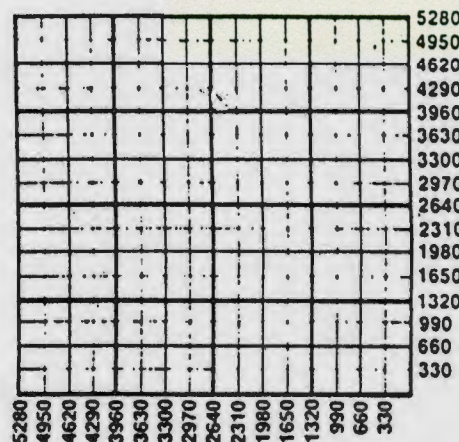
..... 495 Ft North from Southeast Corner of Section
 3880 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name..... Lemasany Well #..... 4

Field Name..... Infill

Producing Formation..... Squirrel

Elevation: Ground..... n/a KB.....
 Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater..... Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North from Southeast Corner
 (Stream, pond etc)..... Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

CONSERVATION DIVISION
OIL & GAS

400 1 1 1987

11-14-20E

SIDE TWO

Operator NameBrown..Bear..Energy..Inc..... Lease Name.....Lemasaney.....Well #....4....

Sec....11..... Twp....14..... Rge....20..... ☒ East
☐ West County.....Douglas.....WELL LOG
METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease☐ Open Hole ☒ Perforation
☐ Other (Specify)

700-706.....

☒ Dually CompletedDrill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description

☒ Log ☒ Sample

Name Top Bottom

0	18	Soil & Clay
18	55	Shale
55	129	Lime w/shale break
129	165	Shale
165	185	Lime
185	240	Shale
240	269	Lime
269	290	Shale
290	298	Lime
298	345	Shale
345	423	Lime BKC
423	592	Shale
592	604	Lime
604	615	Shale
615	619	Lime
619	635	Shale
635	657	Lime
657	691	Shale
691	703	Oil sand
703	750	Sahle TD

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 1/2			40 ft.	Portland	5	sacks
Production	2 7/8			750			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Boots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	700-706	75 bbls. of oil 35 sacks of sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"				

RECEIVED
STATE CORPORATION COMMISSION