

11-14-20E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd Street
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person James L. Mitchen
Phone (913) 242-2700

Drillator license # 5666
name Finch's Drilling, Inc.

Onsite Geologist NONE
Phone
PURCHASER NONE

Designate Type of Completion
 New Well Re-Entry Workover

- Oil Gas Other
- SWD Inj Other (Core, Water Supply etc.)
- Temp Abd Delayed Comp.

WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/18/84 6/20/84 6/20/84
Drill Date Date Reached TD Completion Date

262' PBDT
Well Depth

Amount of Surface Pipe Set and Cemented at 64.0 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15-045-20,517

County Douglas

Northwest 1/4 Sec. 11 Twp. 14 Rge. 20
(Location)

4125 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

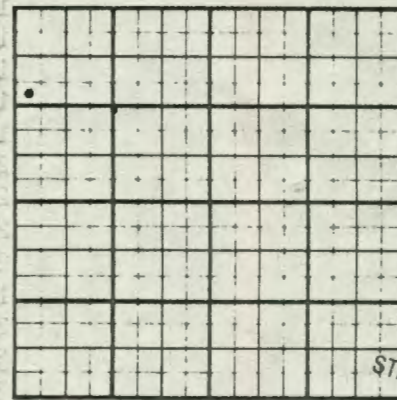
Lease Name Moore Well# 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground KB

Section Plat



5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED CORPORATION COMMISSION
AUG 06 1984
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

A copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Kansas Oil Properties, Inc. Lease Name Moore Well# 1 SEC 11 TWP 14 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description		
			<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Soil & Clay			Name	Top	Bottom
shale	0	20	lime	623	631
lime	20	63	shale	631	635
shale	63	88	lime	635	638
lime	88	95	shale	638	639
shale	95	102	lime	639	645
lime	102	110	shale	645	647
shale	110	132	lime	647	650
lime	132	164	shale	650	661
shale	164	170	lime	661	663
lime	170	175	shale	663	665
shale	175	187	lime	665	671
lime	187	235	shale	671	675
shale	235	243	lime	675	678
lime	243	245	shale	678	679
shale	245	271	lime	679	681
lime	271	285	shale	681	3
shale	285	294	Shale & Sand	683	5
lime	294	317	" "	685	686
shale	317	329	" "	686	687
lime	329	340	" "	687	688
shale	340	370	" "	688	689
lime	370	376	Shale	689	690
shale	376	396	Shale	690	692
lime	396	400	Shale	692	694
shale	400	415	Shale	694	723
lime	415	555	lime	723	724
shale	555	569	shale	724	762
lime	569	583			
shale	583	588			
lime	588	593			
shale	593	596			
lime	596	604			
shale	604	611			
lime	611	623			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE		6 1/4		64.0	Port Land		2% Grit

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

feet perforated	specify footage of each interval perforated	(amount and kind of material used)	Depth