

10-14-20E

und

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PI

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8928 EXPIRATION DATE 8-23-84

OPERATOR Brown Bear Energy, Inc. API NO. 15-045-20-497

ADDRESS P.O. Box 20768 COUNTY Douglas

Oklahoma City, Oklahoma 73156 FIELD Infield

** CONTACT PERSON Bob Harwell PROD. FORMATION Squirrel
PHONE (405) 842-4088 Indicate if new pay. _____

PURCHASER Square Deal Oil Co. LEASE Wiseman

ADDRESS * P. O. Box 883 WELL NO. 10 *KCC Record*

Chanute, KS 66720 WELL LOCATION SE 1/4 NW SE SE *KCC Record*

DRILLING CONTRACTOR Evans Energy Development, Inc. *816 FSL* 825 Ft. from south Line and

ADDRESS 401 S. Main Suite 11 *818 FEL* 825 Ft. from east Line of (E)
Ottawa, KS 66067 the SE (Qtr.) SEC 10 TWP 14 SRGE 20 (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 745' PBTD _____

SPUD DATE 4-17-84 DATE COMPLETED 5-10-84

ELEV: GR _____ DF _____ KB _____ *CC KCC*

DRILLED WITH (CABLE) (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 51' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

State Geological Survey
WICHITA BRANCH

| | | |
|--|--|----------------------|
| Date of first production <u>2-10-84</u> | Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u> | Gravity <u>26</u> |
| Estimated Production-I.P. <u>6</u> bbls. | Gas MCF | Water % |
| Disposition of gas (vented, used on lease or sold) | Gas-oil ratio bbls. | CFPS |

Perforations 677-681

10-14-20E

PT

ACO-1 Well History

Side TWO

OPERATOR Brown Bear Energy, Inc. LEASE NAME Wiseman SEC 10 TWP 14S RGE 20 (E)

WELL NO 10

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|--------|---------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Soil & Clay | 0' | 21' | Shale | 578' 581' |
| Shale | 21' | 49' | Lime | 581' 588' |
| Lime | 49' | 64' | Shale | 588' 597' |
| Shale | 64' | 72' | Lime | 597' 604' |
| Lime | 72' | 79' | Shale | 604' 617' |
| Shale | 79' | 87' | Lime | 617' 621' |
| Lime | 87' | 107' | Shale | 621' 630' |
| Shale | 107' | 144' | Lime | 630' 632' |
| Lime | 144' | 163' | Shale | 632' 634' |
| Shale | 163' | 218' | Lime | 634' 640' |
| Lime | 218' | 225' | Shale | 640' 652' |
| Shale | 225' | 230' | Lime | 652' 653' |
| Lime | 230' | 248' | Shale | 653' 655' |
| Shale | 248' | 262' | Lime | 655' 667' |
| Lime | 262' | 277' | Shale | 667' 674' |
| Shale | 277' | 302' | Lime | 674' 675' |
| Lime | 302' | 312' | B/sand | 675' 677' oil |
| Shale | 312' | 314' | sand | 677' 681' oil |
| Lime | 314' | 316' | B/sand | 681' 682' Oil |
| Shale | 316' | 323' | Shale | 682' 687' |
| Lime | 323' | 354' | Shale | 687' 745' TD. |
| Shale | 354' | 360' | | |
| Lime | 360' | 382' | | |
| Shale | 382' | 386' | | |
| Lime hertha | 386' | 402' | | |
| Shale | 402' | 553' | | |
| Lime | 553' | 556' | | |
| Shael | 556' | 573' | | |
| Lime | 573' | 578' | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 6 1/4 | | | 51' | Portland | | 2% Cel |
| Completion | 2 7/8 | | | 720' | Portland | | " " |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |