

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8928
Name Brown Bear Energy, Inc
Address P.O. Box 20768
City/State/Zip Oklahoma City, OK

Purchaser Amoco

Operator Contact Person Bob Harwell
Phone (405) 842-4088

Contractor: License # 5335
Name Hawkeye Drilling

Wellsite Geologist None
Phone None

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-7-85 Spud Date 5-10-85 Date Reached TD 7-24-85 Completion Date

760 Total Depth PBTB

Wuline Log Rec'd

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-045-20-807

County Douglas

SW.. SW.. SW.. Sec. 11 Twp 14 Rge. 20 East West

165 FSL & 5115 FSL - KCC RECORDS
5105 Ft North from Southeast Corner of Section
5105 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

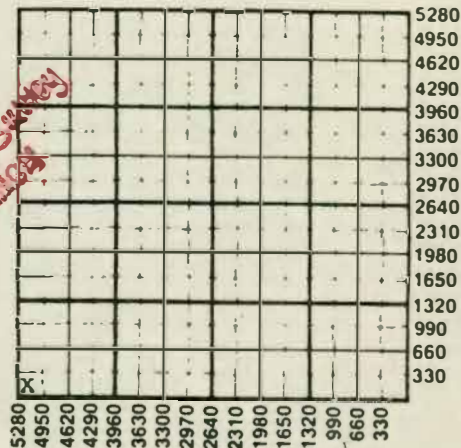
Lease Name Wiseman East Well # 1

Field Name Infill

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



State Geological Survey
WICHITA BRANCH
Aug 9 1980

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	MCF	0 Bbls	CFPB	26

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)
- Used on Lease

678-684

RECEIVED

11-14-20E p1

SIDE TWO

Operator Name ..Brown Bear Energy, Inc..... Lease Name..Wiseman East.....Well #...1....

Sec..11..... Twp...14..... Rge...20..... East West County.....Douglas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with columns: Name, Top, Bottom. Rows include Clay, Shale, Sand, Lime, etc. with depth intervals. Includes a red stamp: 'AUG 9 1985 State Geological Survey WICHITA, KANSAS'.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, #Sacks, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 7-25-85 Producing Method Flowing Pumping Gas Lift Other (explain).....