



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 03171
name Kansas Oil Pumpers, Inc.
address R. R. #3, Box 189A
City/State/Zip Baldwin City, Kansas 66006

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-594-2413

Contractor: license # 5666
name Finch's Drilling, Inc.

Wellsite Geologist none
Phone

PURCHASER Inland Purchasing & Transportation Co.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/29/86 12/30/86 12/30/86
Spud Date Date Reached TD Completion Date

775' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 40.40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 045-20,988

County Douglas
NW SE NE - KCC Record
NW SW NE
(location) Sec 13 Twp 14 Rge 20

3465 3465 F&L 1155 F&L - KCC Record
2475 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

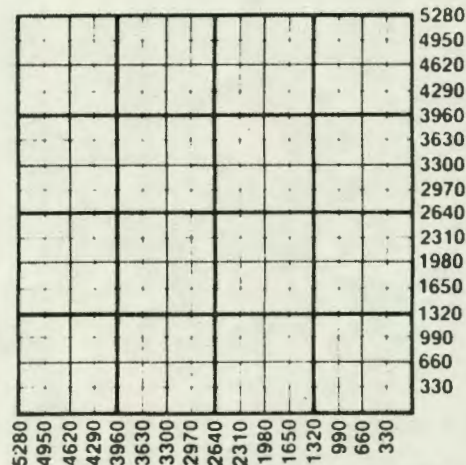
Lease Name Bradley Well# 3

Field Name In-field

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

STATE CORPORATION COMMISSION
JAN 14 1987
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Topsoil, Clay	0'	8'	Shale	685'	711'
Shale	8'	86'	Lime	711'	714' Broken
Lime	86'	119'	Shale	714'	718' Limey
Shale	119'	126'	Shale	718'	726' White
Lime	126'	134'	Shale	726'	730' Circul
Shale	134'	138'			Gre
Lime	138'	162'	Shale	730'	734' " "
Shale	162'	198'	Shale	734'	738' " "
Lime	198'	217'	Shale	738'	742' " "
Shale	217'	272'	Shale	742'	746' " "
Lime	272'	303'	Iola Shale	746'	750'
Shale	303'	323'	Shale	750'	754'
Lime	323'	330'	Shale	754'	757'
Shale	330'	359'	Shale	757'	775' T.D.
Lime	359'	368'			
Shale	368'	380'			
Lime	380'	406'	30 ft.		
Shale	406'	412'			
Lime	412'	436'	20 ft.		
Shale	436'	439'			
Lime	439'	454'	Hertha		
Shale	454'	598'			
Lime	598'	600'			
Shale	600'	619'			
Lime	619'	623'			
Shale	623'	627'			
Lime	627'	629'			
Shale	629'	641'	Limey		
Lime	641'	646'			
Shale	646'	661'	Limey		
Lime	661'	664'			
Shale	664'	682'			
Lime	682'	685'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
N.A.							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth