SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

C

**WELL COMPLETION OR RECOMPLETION FORM**
**ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

Operator: license # 03171
name Kansas Oil Pumpers, Inc.
address R. R. #3, Box 189A
City/State/Zip Baldwin City, Kansas 66006

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-594-2413

Contractor: license # 6913
name Casady Drilling

Wellsite Geologist none
Phone
PURCHASER

Designate Type of Completion
X New Well  Re-Entry  Workover

☐ Oil  ☐ SWD  ☐ Temp Abd
☐ Gas  ☐ Inj  ☐ Delayed Comp.
☐ Dry  ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date  Old Total Depth

**WELL HISTORY**

Drilling Method: ☐ Mud Rotary  ☒ Air Rotary  ☐ Cable

12/31/86 | 1/5/87 | 1/5/87
Spud Date | Date Reached TD | Completion Date

960'
Total Depth  PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 045-20,990

County Douglas

~~SW SW NE~~ Sec 13 Twp 14 Rge 20 X East ☐ West

SW SE NE (location) 3135 ~~3135~~ 3135 FSL & 825 FEL - KCC record Ft North from Southeast Corner of Section
KCC record ~~2145~~ Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

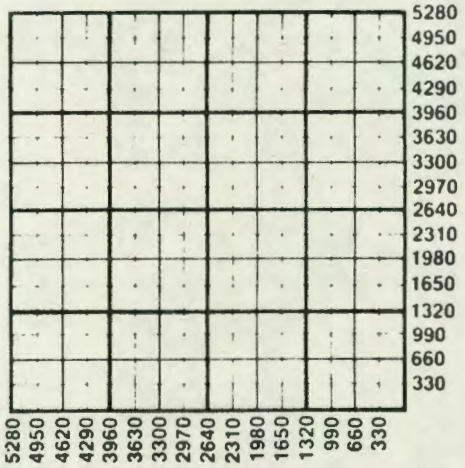
Lease Name Bradley Well# 5

Field Name In-field

Producing Formation

Elevation: Ground – KB –

Section Plat




X **WATER SUPPLY INFORMATION**

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.). Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

STATE CORPORATION COMMISSION
JAN 14 1987
CONSERVATION DIVISION
Wichita, Kansas

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

erator Name Kansas Oil Pumpers, Inc. Lease Name Bradley Well# 5 SEC 13 TWP 14 RGE 20 ☒ West

## WELL LOG

**STRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, ring interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached st. vel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach tra sheet if more space is needed. Attach copy of log.

| | | |
|---|---|---|
| Drill Stem Tests Taken | ☐ Yes | ☒ No |
| Samples Sent to Geological Survey | ☐ Yes | ☒ No |
| Cores Taken | ☒ Yes | ☐ No |

Formation Description ☐ Log ☐ Sample

| Name | Top | Bottom | |
|---|---|---|---|
| Soil | 0' | 16' | |
| Shale | 16' | 118' | |
| Lime | 118' | 150' | |
| Shale | 150' | 157' | |
| Lime | 157' | 162' | |
| Shale | 162' | 170' | |
| Lime | 170' | 192' | |
| Shale | 192' | 226' | |
| Lime | 226' | 240' | |
| Sand Gray | 240' | 253' | |
| Shale | 253' | 295' | |
| Lime | 295' | 305' | |
| Shale | 305' | 312' | |
| Lime | 312' | 330' | |
| Shale | 330' | 342' | |
| Lime | 342' | 358' | |
| Shale | 358' | 385' | |
| Lime | 385' | 391' | |
| Shale | 391' | 397' | |
| Lime | 397' | 400' | |
| Shale | 400' | 406' | |
| Lime | 406' | 431' | |
| Shale | 431' | 440' | |
| Lime | 440' | 461' | |
| Slate | 461' | 466' | |
| Lime | 466' | 470' | |
| Mulkay | 470' | 474' | |
| Lime | 474' | 481' | Hertha |
| Shale | 481' | 484' | |
| Sand Green | 484' | 496' | |
| Shale | 496' | 613' | |
| Shale Green | 613' | 622' | |
| Lime | 622' | 623' | |
| Sand Light | 623' | 624' | w/oil show |
| Sand Brkn | 624' | 627' | w/oilsho |
| Shale Gray | 627' | 630' | |
| Shale | 630' | 680' | w/lime st |
| Shale | 680' | 685' | w/red bed |
| Lime | 685' | 686' | |
| Slate | 686' | 690' | |
| Sand Light | 690' | 695' | water |
| Shale | 695' | 734' | w/limestk |
| Shale | 734' | 740' | |
| Sandy Shale | 740' | 744' | |
| Sand brkn | 744' | 748' | |
| Sand | 748' | 764' | gas |
| Sand | 764' | 766' | w/oilsho |
| Sand Brkn | 766' | 777' | w/oilsho |
| Shale Dark | 777' | 813' | |
| Shale Gray | 813' | 818' | |
| Sand Brkn | 818' | 824' | nc OE. |
| Shale | 824' | 834' | w/sand lenses |
| Shale | 834' | 844' | |
| Lime | 844' | 845' | |
| Shale | 845' | 855' | |
| Sand Gray | 855' | 862' | |
| Sand Black | 862' | 889' | |
| Shale | 889' | 942' | |
| Sand Light | 942' | 958' | |
| Shale | 958' | 960 | T.D. |

**CASING RECORD** ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| urpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|---|---|---|---|---|---|---|---|
| N/A | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|---|---|---|---|
| ts per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| | | | |
| | | | |
| | | | |