

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

city/state/zip Iola, Kansas 66749

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

8-1-90

8-6-90

10-17-90

Spud Date

Date Reached TD

Completion Date

API NO. 15- 045-21,109

County Douglas

NE NW SE Sec. 13 Twp. 14 Rge. 20  East  West

2050 Ft. North from Southeast Corner of Section

1800 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

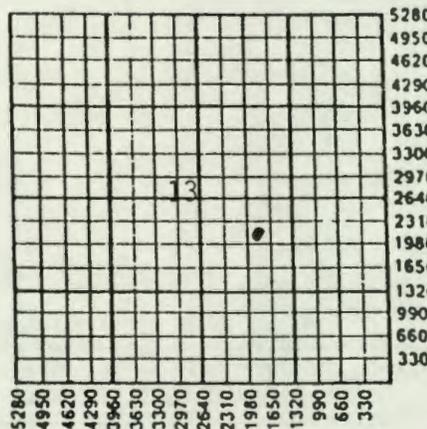
Lease Name Schultz Well # 12

Field Name Vineland

Producing Formation Squirrel

Elevation: Ground Unknown KB -----

Total Depth 820 PBDT 809



11-8-90

Amount of Surface Pipe Set and Cemented at 43.65 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 43.65 Feet

If Alternate II completion, cement circulated from 809

feet depth to Surface w/ 106 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner  
Notary Public - State of Kansas  
My Appt. Expires 1-20-92

Title Office Manager Date 10-31-90

Subscribed and sworn to before me this 31<sup>st</sup> day of October, 1990.

Notary Public Shirley A. Stotler NGV

Date Commission Expires 1-20-92

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

2  KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify) I

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SIDE TWO

Operator Name Colt Energy, Inc. Lease Name Schultz Well # 12  
 Sec. 13 Twp. 14 Rge. 20  East  West  
 County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 See Attached Drillers Log.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	17	43.65	Neat	10	---
Production	8 1/4	4 1/2	10.5	809	OWC	106	2% Gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	730-777	15sx 12x30 sand 50sx 10x20 sand 60gal HCL acid	730-777

TUBING RECORD Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 10-20-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil 4 Bbls. Gas 2 Mcf Water 2 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 21

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_