COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC Record

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Texaco Trading & Transporation

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: None

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas X Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
____ Mud Rotary X Air Rotary ____ Cable

7-30-90 Spud Date | 8-1-90 Date Reached TD | 10-18-90 Completion Date

API NO. 15- 045-21,114

County Douglas

NW NE SE Sec. 13 Twp. 14 Rge. 20 X East ____ West

~~2260~~ 2253 FSL Ft. North from Southeast Corner of Section

~~1065~~ 1094 FEL Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

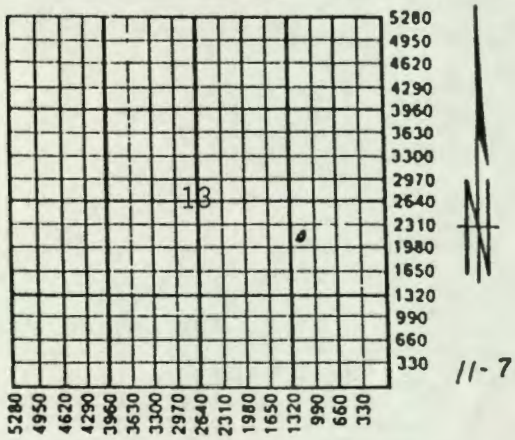
Lease Name Schultz Well # 17

Field Name Vineland

Producing Formation Squirrel

Elevation: Ground Unknown KB ------

Total Depth 840 PBTD 828



11-7-90

Amount of Surface Pipe Set and Cemented at 43.4 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 828

feet depth to Surface w/ 116 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 10/31/90

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 10-5-94

Subscribed and sworn to before me this 31st day of October, 90.

Notary Public Shirley A. Stotler

Date Commission Expires 10-5-92

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received

NOV 2 1990

Distribution
KCC ____ SWD/Rep ____ NGPA
KGS ____ Plug ____ Other (Specify)

I

Form ACO-1 (7-89)

15-14-20E

COPY

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name Schultz Well # 17

Sec. 13 Twp. 14 Rge. 20 [X] East [ ] West County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [X] Yes [ ] No

Electric Log Run (Submit Copy.) [ ] Yes [X] No

Formation Description

[ ] Log [X] Sample

Name	Top	Bottom
See Attached Drillers Log.		

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	17	43.4	Neat	10	---
Production	5 5/8	2 7/8	6.4	828	OWC	116	2% Gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	738-748		
	755-759	10sx 12x30 sand	738-773
	763-773	20sx 10x20 sand	
		30gals HCL Acid	

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First Production	Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio / Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [X] Perforation [ ] Dually Completed [ ] Commingled [ ] Other (Specify)

Production Interva

3970

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Texaco Trading & Transporation

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: None

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas X Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
____ Mud Rotary X Air Rotary ____ Cable

7-30-90 Spud Date | 8-1-90 Date Reached TD | 10-18-90 Completion Date

API NO. 15- 045-21,114

County Douglas

~~NW~~ ~~NE~~ ~~SE~~ Sec. 13 Twp. 14 Rge. 20 X East ____ West

2260 Ft. North from Southeast Corner of Section

1065 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

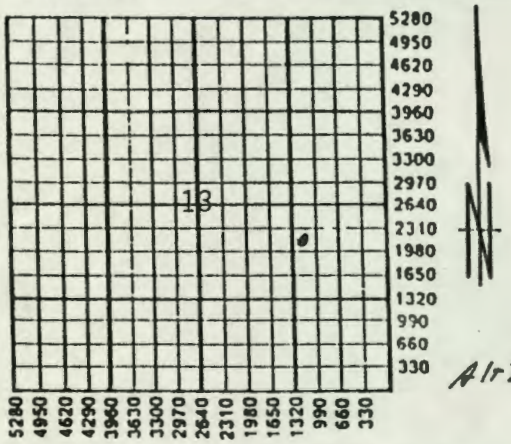
Lease Name Schultz Well # 17

Field Name Vineland

Producing Formation Squirrel

Elevation: Ground Unknown KB ------

Total Depth 840 PBTD 828



Amount of Surface Pipe Set and Cemented at 43.4 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 828

feet depth to Surface w/ 116 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 10-31-90

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 10-30-92

Subscribed and sworn to before me this 31st day of October, 19 90.

Notary Public Shirley A. Stotler DEC 10 1991

Date Commission Expires 10-30-92

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name Schultz Well # 17

Sec. 13 Twp. 14 Rge. 20 [X] East [ ] West County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [X] Yes [ ] No

Electric Log Run (Submit Copy.) [ ] Yes [X] No

Formation Description

[ ] Log [X] Sample

Name	Top	Bottom
See Attached Drillers Log.		

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	17	43.4	Neat	10	---
Production	5 5/8	2 7/8	6.4	828	OWC	116	2% Gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	738-748		
	755-759	10sx 12x30 sand	738-773
	763-773	20sx 10x20 sand	
		30gals HCL Acid	

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First Production	Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio / Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [X] Perforation [ ] Dually Completed [ ] Commingled [ ] Other (Specify)

Production rval