

15-14-00

COPY



310 N. Hospital Drive

Paola, Kansas 66071

Custom  
oil & gas  
drilling  
Lease Development

(913) 294-9083

WELL LOG  
Schultz - #15  
Colt Energy Inc.  
API No. 15-045-21  
August 28-31, 1990

Thickness of Strata

Formation

Total

6	soil	6	
10	clay & sand	16	
48	shale	64	
4	lime	68	
8	shale	76	
19	lime	95	
7	shale	102	
7	lime	109	
7	shale	116	
23	lime	139	
25	shale	164	
17	lime	181	
61	shale	242	
7	lime	249	
4	shale	253	
18	lime	271	
17	shale	288	
8	lime	296	
32	shale	328	
6	lime	334	
13	shale	347	
25	lime	372	
6	shale	378	
23	lime	401	
5	shale	406	
14	lime	420	Base of the K.C.
140	shale	560	
1	lime	561	
2	sand	563	Tan, tight
14	shale	577	
5	lime	582	
4	shale	586	
3	lime	589	
12	shale	601	

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Con't  
Schultz - #15

7	lime	608	
14	shale	622	
3	lime	625	
5	shale	630	
5	lime	635	
5	shale	640	
4	lime	644	
13	shale	657	
1	lime	658	
8	shale	666	
2	lime	668	
2	shale	670	
1	lime	671	
11	shale	682	
8	sand & shale	690	Black sand & sandy sh laminations
22	sand & shale	712	Light brown sand & gr sandy shale
1	brokensand	713	Drilled, brown bleed sand & thin shale sea
.4	brokensand	713.4	
3.4	sand	716.8	Good bleeding
1.5	shale	718.3	
.6	brokensand	718.9	Bleeding sand & gre shale sections
6.7	sand	725.6	Good bleeding
.4	lime	726	
3.5	sand	729.5	Few thin shale sect bleeding well
.6	lime	730.1	
22.4	brokensand	752.5	Bleeding sand & sha sections
5	sand	757.5	Clean, bleeding wel
.5	brokensand	758	Bleeding well
3	lime & shale	761	Laminated together
61	shale	822	TD

Set 45.2' of 7" surface casing.  
Set 809.70' of 4½" casing, including  
15 scratchers, 3 centralizers, 1 float  
shoe and 1 clamp.

UPPER SQUIRREL CORE TIMES

	<u>Min.</u>	<u>Sec.</u>
713		
714	1	35
715	1	30
716	1	30
717	1	50
718	3	15
719	2	55
720	2	05

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