

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC
Record
↓
S2 SW SE

Operator: License # 5150Name: Colt Energy, Inc.Address P.O. Box 388City/State/Zip Iola, Kansas 66749Purchaser: Texaco Trading & TransportationOperator Contact Person: Dennis KershnerPhone (316) 365-3111Contractor: Name: Evans Energy Development, Inc.License: 8509Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

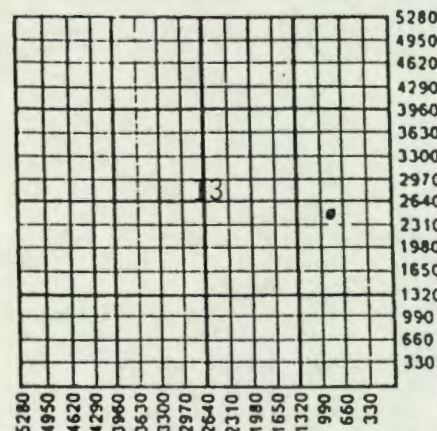
Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

8-21-90 8-24-90 10-18-90
Spud Date Date Reached TD Completion Date

API NO. 15- 045-21,1122County DouglasNW NE SE Sec. 13 Twp. 14 Rge. 20 ☒ East ☐ West

625 FSL 2475 Ft. North from Southeast Corner of Section

1320 FEL 820 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Schultz Well # 22Field Name VinelandProducing Formation SquirrelElevation: Ground Unknown KB -----Total Depth 800 PBTD 787.5

11-2-90

Amount of Surface Pipe Set and Cemented at 42.75 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

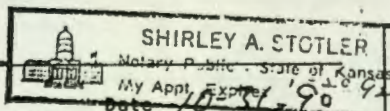
If Alternate II completion, cement circulated from 787.5feet depth to Surface w/ 145 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Office Manager



K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Subscribed and sworn to before me this 31st day of October 19 90.

Notary Public

Shirley A. Stotler

Date Commission Expires

10-20-92

Distribution

KCC ☒ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other (Specify) ☐

COPY

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name Schultz Well # 22
 Sec. 13 Twp. 14 Rge. 20 ☒ East ☐ West
 County Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

Formation Description

☐ Log ☒ Sample

Name _____ Top _____ Bottom _____
 See Attached Drillers Log.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	9 7/8	7"	17	42.75	Neat	10	---
Production	6 1/4	2 7/8	6.4	787.5	OWC	145	2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1	740-748	10sx 12x30 sand 10sx 10x20 sand 30gal HCL Acid	740-748
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TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production
10-20-90

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil
1.5

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

1

21

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____