

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If C: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

2/16/85 12/17/85 12-17-85
Spud Date Date Reached TD Completion Date

720' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-045-20,923

County Douglas

NW1 Sec 13 Twp 14 Rge 20 West

4455 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

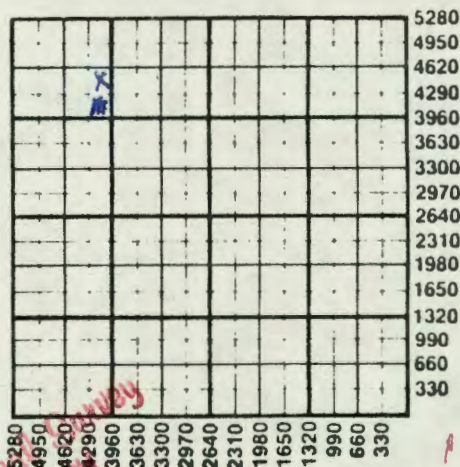
Lease Name Shephard Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission; 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☐ Log ☐ Sample

			Name	Top	Bottom
Topsoil & Clay	0'	23'	Shale	604'	609'
Shale	23'	74'	Lime	609'	611'
Lime	74'	79'	Shale	611'	624'
Shale	79'	83'	Lime	624'	630'
Lime	83'	100'	Shale	630'	645'
Shale	100'	108'	Lime	645'	648'
Lime	108'	116'	Shale	648'	665'
Shale	116'	122'	Lime	665'	668'
Lime	122'	140'	Shale	668'	688'
Shale	140'	175'	Lime	688'	690'
Lime	175'	191'	Shale	690'	692'
Shale	191'	254'	Lime	692'	694'
Lime	254'	260'	Shale	694'	696'
Shale	260'	266'	Sandy Shale	696'	699' Whit
Lime	266'	283'	Broken Sand	699'	700' Brown
Shale	283'	296'			and
Lime	296'	302'	Shale	700'	702'
		laminations	Broken Sand		
Solid Lime	302'	310'	Solid Sand	702'	703' Good
Shale	310'	339'			Sand
Lime	339'	347'	Shale	703'	704' Top
Shale	347'	357'			Lime, Last
Lime	357'	367'			6" Shale
Shale	367'	374'	Broken Sand	704'	706'
Lime	374'	390'	Shale	706'	720' T.D.
Shale	390'	396'			
Lime	396'	418'			
Shale	418'	421'			
Lime	421'	435'	Hertha		
Shale	435'	579'			
Sand	579'	584'	White		
Shale	584'	598'			
Lime	598'	604'			

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	2 1/2"	6 1/2"		40.2'	portland	15-16	2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
