

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address R. R. #3, Box 189A
City/State/Zip Baldwin City, KS 66006

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-594-2413

Contractor: license # 6913
name Casady Drilling

Wellsite Geologist none
Phone
PURCHASER Inland Purchasing & Transportation Co.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OW**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/12/86 12/13/86 1/6/87
Spud Date Date Reached TD Completion Date

805' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 40.50' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

Date of First Production	Producing method				
	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5.0		.2%		27.0
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☒ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

API NO. 15 - 045-20,984

County Douglas

SW NW SE - KCC record
SW NE Sec 13 Twp 14 Rge 20
(location)

3465 FSL 3435 Ft North from Southeast Corner of Section
2145 FEL 2145 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

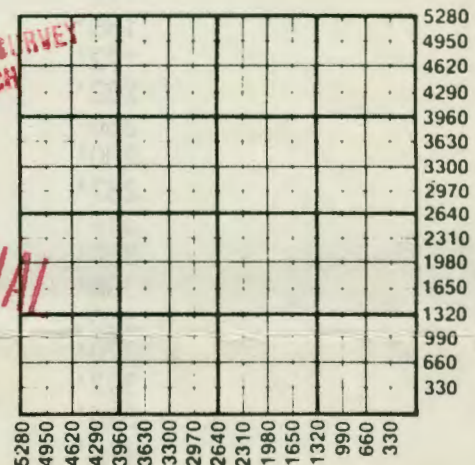
KCC record
Lease Name Shephard II Well#10

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

Operator Name Kansas Oil Properties, Inc. Lease Name Shephard II Well# 10 SEC 13 TWP. 14 RGE. 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

			Name		Top	Bottom
Topsoil	0'	18'	Lime	653'	656'	
Shale	18'	26'	Shale	656'	676'	
Lime	26'	77'	Lime	676'	677'	
Shale	77'	84'	Shale	677'	681'	White
Lime	84'	91'	Sand	681'	685'	Brown
Shale	91'	98'	Sand	685'	689'	Brown
Lime	98'	117'	Sand	689'	693'	Brown
Shale	117'	158'	Sand	693'	697'	Smell
Lime	158'	172'	Gas Sand	697'	701'	
Shale	172'	232'	Gas Sand	701'	705'	
Lime	232'	260'	Iola Sand	705'	707'	No Smell
Shale	260'	280'	Limey Sand	707'	709'	
Lime	280'	287'	Sand	709'	711'	Good Smell
Shale	287'	317'	Sand	711'	712'	Oil Show
Lime	317'	324'	Sand	712'	720'	Gas
Shale	324'	336'	Sand	720'	737'	Oil
Lime	336'	360'	30 ft. Sand	737'	740'	Split
Shale	360'	370'	Sand	740'	744'	
Lime	370'	392'	20 ft. Sand	744'	745'	Split
Shale	392'	398'	Shale	745'	752'	
Lime	398'	412'	Hertha Shale	752'	805'	T. D.
Shale	412'	569'				
Lime	569'	572'				
Shale	572'	576'				
Lime	576'	578'				
Shale	578'	579'				
Lime	579'	582'				
Shale	582'	587'				
Lime	587'	593'				
Shale	593'	610'				
Lime	610'	614'				
Shale	614'	621'				
Lime	621'	622'				
Shale	622'	653'				

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	9 1/4"	6 1/4"		40.50'	portland	15-16	2% gel
completion..	5.1/8"	2.1/2"		792.75'	portland	65	2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth