

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

COPY

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/7/06</u> | <u>4/10/06</u> | <u>6/28/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

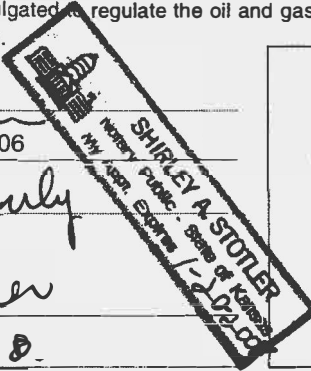
API No. 15 - 045-21,299 Aug 2 2006
County: DOUGLAS **KCC WICHITA**
NWSE NE SW NE Sec. 14 Twp. 14 S. R. 20 East West
3795 3789 FSL feet from S / N (circle one) Line of Section
1815 1819 FEL feet from E / W (circle one) Line of Section
KCC Moore
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON Well #: 14
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 766 Plug Back Total Depth: 755.40
Amount of Surface Pipe Set and Cemented at 42.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 766
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7/31/06
Subscribed and sworn to before me this 31st day of July
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 14
 Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 9 7/8 | 7" | 19 | 42.5 | OILWELLCEMENT | 8SXS | |
| PRODUCTION | 5 5/8 | 2 7/8 ' 8RD EUE | 6.4 | 755.40 | OIL WELLCEMENT | 105SXS | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

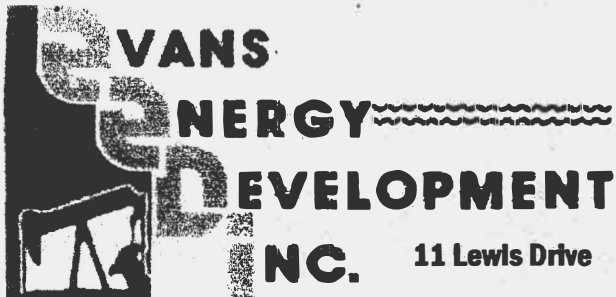
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 702-709 | 1 50GAL 15% HCL | 702-709 |
| | | 1500# 20/40 SAND | |
| | | 7000# 12/20 SAND | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|---------|---|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. PRODUCTION 7/18/06 | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
| | 0 | | 8 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Colt Energy, Inc.
Johnson #14
API# 15-045-21,299
April 7- April 10, 2006

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 18 | soil & clay | 18 |
| 41 | shale | 59 |
| 4 | lime | 63 |
| 13 | shale | 76 |
| 17 | lime | 93 |
| 8 | shale | 101 |
| 7 | lime | 108 |
| 5 | shale | 113 |
| 20 | lime | 133 |
| 38 | shale | 171 |
| 15 | lime | 186 |
| 63 | shale | 249 |
| 6 | lime | 255 |
| 4 | shale | 259 |
| 18 | lime | 277 |
| 18 | shale | 295 |
| 9 | lime | 304 |
| 32 | shale | 336 |
| 5 | lime | 341 |
| 13 | shale | 354 |
| 25 | lime | 379 |
| 10 | shale | 389 |
| 23 | lime | 412 |
| 4 | shale | 416 |
| 14 | lime | 430 base of the Kansas City |
| 167 | shale | 597 |
| 4 | lime | 601 |
| 4 | shale | 605 |
| 3 | lime | 608 |
| 3 | shale | 611 |
| 2 | coal | 613 |
| 6 | shale | 619 |
| 2 | lime | 621 |
| 18 | shale | 639 |
| 2 | lime | 641 |
| 20 | shale | 661 |
| 4 | lime | 665 |
| 24 | shale | 689 |

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| | | |
|------|--------------------|-------------------|
| 2 | lime | 691 |
| 6.5 | shale | 697.5 |
| 11.5 | sand & broken sand | 709 good bleeding |
| 33 | shale | 742 |
| 2 | lime & shells | 744 |
| 22 | shale | 766 TD |

Drilled a 9 7/8" hole to 42.5'.

Drilled a 5 5/8" hole to 766'.

Set 42.5' of used 7" threaded and coupled surface casing, cemented with 8 sacks cement.

Set the top of the seating nipple at 694' . Set a total of 756' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Upper Squirrel Core Times

| | <u>Minutes</u> | <u>Seconds</u> |
|-----|----------------|----------------|
| 697 | 0 | 43 |
| 698 | 0 | 31 |
| 699 | 0 | 41 |
| 700 | 0 | 2 |
| 701 | 1 | 46 |
| 702 | 0 | 47 |
| 703 | 1 | 9 |
| 704 | 0 | 59 |
| 705 | 0 | 44 |
| 706 | 0 | 34 |
| 707 | 0 | 42 |
| 708 | 0 | 51 |
| 709 | 0 | 49 |
| 710 | 0 | 42 |
| 711 | 0 | 44 |
| 712 | 1 | 26 |
| 713 | 1 | 36 |
| 714 | 0 | 42 |
| 715 | 0 | 31 |
| 716 | 0 | 30 |

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