

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name Wichita, Kansas
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/3/84 10/4/84 4/4/85
Spud Date Date Reached TD Completion Date
740'
Total Depth PBT
Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wireline Log Rec'd

TUBING RECORD

size set at packer at

Liner Run Yes No

Date of First Production
4/9/85

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil 3.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio CFPB	Gravity 28.0
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Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

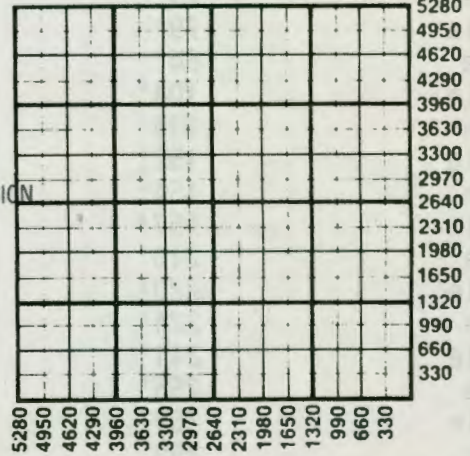
API NO. 15-045-20, 711
County Douglas
SW 1/4 (location) Sec 14 Twp 14 Rge 20

State Survey
WICHITA BRANCH

2475 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Vesecky Well# 1
Field Name Wildcat
Producing Formation First Squirrel
Elevation: Ground 880' KB

Section Plat



RECEIVED

JUN 05 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

Yes No
 Yes No
 Yes No

Formation Description
 Log Sample

Topsoil & Clay	0'	20'
Water Sand	20'	15'
Lime	15'	38'
Sandy Shale	38'	46'
Lime	46'	63'
Shale	63'	71'
Lime	71'	79'
Shale	79'	84'
Lime	84'	104'
Shale	104'	133'
Lime	133'	152'
Shale	152'	154'
Lime	154'	157'
Shale	157'	216'
Lime	216'	220'
Shale	220'	224'
Lime	224'	241'
Shale	241'	256'
Lime	256'	269'
Shale	269'	299'
Lime	299'	307'
Shale	307'	311'
Lime	311'	313'
Shale	313'	322'
Lime	322'	349'
Shale	349'	355'
Lime	355'	381'
Shale	381'	383'
Lime	383'	387'
Shale	387'	390'
Lime	390'	397'
Shale	397'	536'

Name	Top	Bottom
Lime Broken	536'	546'
Sand	546'	555'
Shale	555'	562'
Lime Broken	562'	572'
Shale	572'	576'
Lime	576'	598'
Shale	598'	611'
Lime	611'	615'
Shale	615'	619'
Lime	619'	623'
Shale	623'	625'
Lime	625'	632'
Shale	632'	643'
Lime	643'	645'
Shale	645'	650'
Lime	650'	656'
Sandy Shale	656'	665'
Sand	665'	676'
Shale	676'	740'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface completion	9 $\frac{3}{4}$ " 5.5/8ths	6 $\frac{3}{4}$ " 2 7/8ths		40' 732'	Portland Portland	16	2% Gel 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	668'-677'		

Subscribed and sworn to before me this 29th day of May 19 88

Notary Public

Date Commission Expires 2/15/88

Robert J. Schachtner

Robert J. Schachtner

(Specify)