STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
★ ACO—1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name .. Kansas Oil Properties, Inc.
address .. 222 E. 3rd
City/State/Zip .. Ottawa, Kansas 66067

Operator Contact Person .. James L. Mietchen
Phone .. 913-242-2700

Contractor: license # 8509
name .. Evans Energy Development, Inc.

Wellsite Geologist ..... none
Phone ....
PURCHASER .. Square Deal Oil Company, Inc.

Designate Type of Completion
- :X New Well
- :: Re-Entry
- ii Workover

- [X] Oil
- [ ] Gas
- [ ] Dry
- [ ] SWD
- [ ] Inj
- [ ] Other (Core, Water Supply etc.)
- [ ] Temp Abd
- [ ] Delayed Comp.

If O? : old well info as follows:
Operator ....
Well Name ....
Comp. Date .... Old Total Depth ....

API NO. 15- 045-20,800 ..... P.?

County . Douglas

SE¼ .. NW NW NW SE - KCC Record
(location) Sec .14.. Twp .14.. Rge .20.. [X] East | West

2500 FSL 2475 .... Ft North from Southeast Corner of Section
2810 FWL 2475 .... Ft West from Southeast Corner of Section
KCC Record (Note: locate well in section plat below)

Lease Name .. J. C. Brown .. **Well#** 5 B

Field Name ..... Infield

Producing Formation .. First Squirrel

Elevation: Ground .. 920' .. KB

Section Plat

WELL HISTORY

Drilling Method: [ ] Mud Rotary [X] Air Rotary [ ] Cable

.4/15/85.. .....4/16/85...... 5-10-85 Re-KCC
Spud Date **Date Reached TD** **Completion Date**

745' ....
Total Depth **PBTD**

Amount of Surface Pipe Set and Cemented at ... 40.2' ... feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set .... feet

If alternate 2 completion, cement circulated
from ...... feet depth to ...... w/ ...... SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # ....

- [ ] Groundwater .... Ft North From Southeast Corner and
- (Well) .... Ft. West From Southeast Corner of
  Sec Twp Rge [ ] East [ ] West

- [ ] Surface Water .... Ft North From Southeast Corner and
- (Stream, Pond etc.) .... Ft West From Southeast Corner
  Sec Twp Rge [ ] East [ ] West

- [ ] Other (explain) ....
  (purchased from city, R.W.D.#)

Disposition of Produced Water:
- [ ] Disposal
- [ ] Repressuring

Docket # .... Liner Run [ ] Yes [ ] No

NG R RD size set at packer at

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of First Production 5/10/85

Producing method [ ] flowing [X] pumping [ ] gas lift [ ] Other (explain) ....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
ted Production ▶ r 24 Hours	4.0 **Bbls**	**MCF**	.2% **Bbls**	**CFPB**	27.0

METHOD OF COMPLETION

ion of gas: [X] vented [ ] open hole [X] perforation
[ ] sold [ ] other (specify)

PRODUCTION INTERVAL
....

WELL LOG

RUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests nterval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static ydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach eet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No

Formation	0'	18'
Soil & Clay	0'	18'
Shale	18'	53'
Lime	53'	56'
Shale	56'	69'
Lime	69'	87'
Shale	87'	95'
Lime	95'	103'
Shale	103'	108'
Lime	108'	136'
Shale	136'	158'
Lime	158'	179'
Shale	179'	242'
Lime	242'	247'
Shale	247'	250'
Lime	250'	268'
Shale	268'	285'
Lime	285'	293'
Shale	293'	322'
Lime	322'	330'
Shale	330'	341'
Lime	341'	370'
Shale	370'	377'
Lime	377'	400'
Shale	400'	404'
Lime	404'	419 Hertha
Shale	419'	586'
Lime	586'	592'
Shale	592'	595'
Lime	595'	603'
Shale	603'	609'
Lime	609'	616'
Shale	616'	630'
Lime	630'	633'
Shale	633'	638'

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom
Lime	638'	643'
Shale	643'	652'
Lime	652'	656'
Shale	656'	669'
Lime	669'	670'
Shale	670'	676'
Lime	676'	678'
Shale	678'	679'
Lime	679'	681'
Shale	681'	685'
Lime	685'	686'
Sandy Shale	686'	687'
Broken Sand	687'	688' very broken oil show core
Broken Sand	688'	689'
Solid Sand	689'	690'
Shale	690'	690.5'
Broken Sand	690.5'	696 very laminated
Solid Sand	696'	701.5' few laminations
Shale	701.5'	745' T.D.

CASING RECORD   ☒ new   ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

se of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9¼	6¼		40.2'	portland	15-16	2% gel
completion	5 1/8th	2 7/8		738.5'	"		2% gel

PERFORATION RECORD

r foot	specify footage of each interval perforated
2/ft.	694'-700'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

(Specify)